# TonenGeneral Sekiyu K.K. 1Q 2009 Financial Results

May 15, 2009



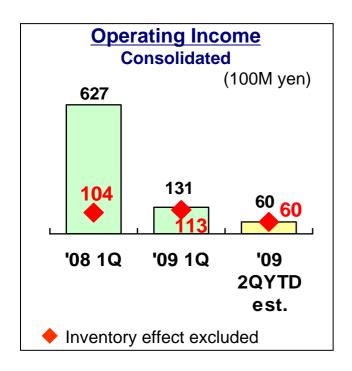
This material contains forward-looking statements based on projections and estimates that involve many variables. TonenGeneral operates in an extremely competitive business environment and in an industry characterized by rapid changes in supply-demand balance.

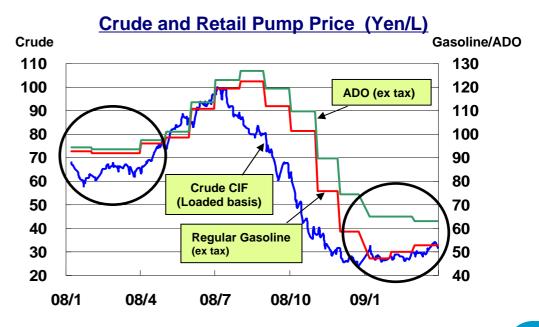
Certain risks and uncertainties including, without limitation, general economic conditions in Japan and other countries, crude prices and the exchange rate between the yen and the U.S. dollar, could cause the Company's results to differ materially from any projections and estimates presented in this publication.

## **Business Highlights**



- Operating income slightly increased vs. 1Q '08, ex inventory accounting effects
  - » Higher downstream margin, especially in Jan / Feb '09, than in 2008
  - » Absence of 1Q '08 NSS stock sale-associated inventory gains
  - » Lower Chemical earnings in 1Q '09 vs. 1Q '08
    - Negative chemical earnings starting from 4Q'08
  - » Small positive inventory accounting profit in 1Q '09, versus large effect in 1Q '08
- 2009 dividend and earnings forecast unchanged





# Earnings Results [1Q, Consolidated]



	(100M yen)	<u>1Q '08</u>	1Q '09	Inc/Dec	
	Net Sales	8,775	4,842	-3,932	
	Operating income	627	131	-497	
	Ordinary income	688	127	-561	
	Extraordinary gain/loss	-1	-7	-6	
	Net income	406	77	330_	_
	Reverse inventory effects	-523	-18	505	
¹ →	Adjusted operating income	104	113	8	
	Oil segment and other Chemical segment	s 11 93	135 -23	124 -116	
	<note> Profit/Loss(-) from Lead/lag effect</note>	15	-90		

### **Methods to Assess COGS Accounting Differences**



TG accounts for crude price in COGS when it takes crude ownership (usually at load port); rest of industry takes into COGS on arrival in Japan. This advances our recognition of changes in crude price versus industry.

- Analytical Method to date
  - » In past for analytical purposes, we made simplifying assumption that time difference was one month

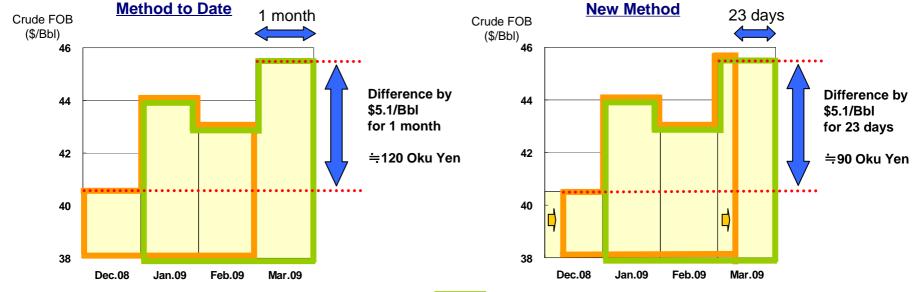
7
<b>)</b>
7

D : 1	Lead/Lag Effect
Period	(100MYen)
1Q08	20
4Q08	960
1Q09	-120

- Refined Method
  - » Reflect <u>actual</u> days difference between loading (ownership) and arrival, which was shorter than one month (about 23 days in 1Q 2009)



Period	Lead/Lag Effect (100MYen)
1Q08	15
4Q08	700
1Q09	-90



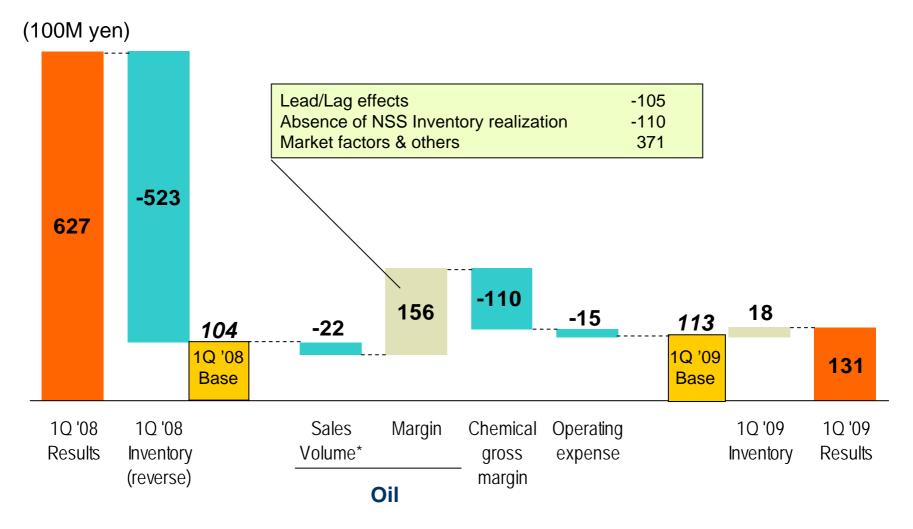
: Crude Cost Recognition on Arrival Basis

: Crude Cost Recognition on Loading Basis

# **Factor Analysis of Operating Income**



#### [1Q '09 Results vs. 1Q '08 Results; Consolidated]



<sup>\*</sup> Major products, per VG6

## Sales Volume/ Capacity Utilization



- Inland 5 major fuels sales volume decreased versus 1Q '08 in parallel with overall reduced domestic demand
- Middle Distillates exports increased by 22% versus 1Q '08
- Olefins sales decreased versus 1Q '08 due to low industry demand

Oil I	Products*	1Q 2008	1Q 2009	Inc./Dec.	Industry I <u>nc./Dec.****</u>
(IXIXL	Gasoline	2,512	2,652	+5.5%	+1.2%
es	Kerosene	1,155	1,046	-9.4%	-7.7%
Sales	Diesel fuel	778	758	-2.6%	-6.1%
	Fuel oil A	754	594	-21.3%	-19.3%
Inland	Fuel oil C	461	334	-27.7%	-26.1%
	5 Major Fuels Total	5,661	5,383	-4.9%	-9.3%
Japan	LPG and others	756	646	-14.6% Notes	
7	Sub Total	6,417	6,029		consolidated / excluding Barter
	Exports**	1,285	1,343	1 / <b>E</b> 0 /	xcluding bond sales others include crude, product
	Others***	1,462	871	-40 4% e	xchanges within ExxonMobil apan Group, etc.
	G. Total	9,164	8,243		Pata Source: METI Statistics
	mical Products (Consolidated)				
(Ktor	n) Olefins and others (TCC)	475	371	-21.9%	
	Aromatics and others (TG)	_	213	-7.5%	
	Chemical Total	705	584	-17.2%	
Tonne	or Utilization	020/	700/		040/****

Topper Utilization 82% 79% 81%\*\*\*

## Earnings Forecast [Consolidated]



- We have not changed 2009 earnings forecasts announced in February
- Forecast subject to sensitivities, including:
  - » Global and domestic economy and S&D balance for oil and chemical sectors
  - » Crude price movements
  - » Inventory levels and inventory accounting effects

		Act.	February F	February Forecast	
	(100M yen)	<u>1Q '09</u>	<b>2QYTD09</b>	FY '09	
	Net Sales	4,842	11,500	23,000	
1-	Operating income	131	60	150	
-	Ordinary income	127	60	160	
İ	Extraordinary gain/loss	-7	0	-20	
Ι.	Net income	77	40	90	
! ]	Reverse inventory effects	-18	0	0	
<b>→</b>	Adjusted operating income	113	60	150	
	Oil segment and others	135	50	100	
	Chemical segment	-23	10	50	

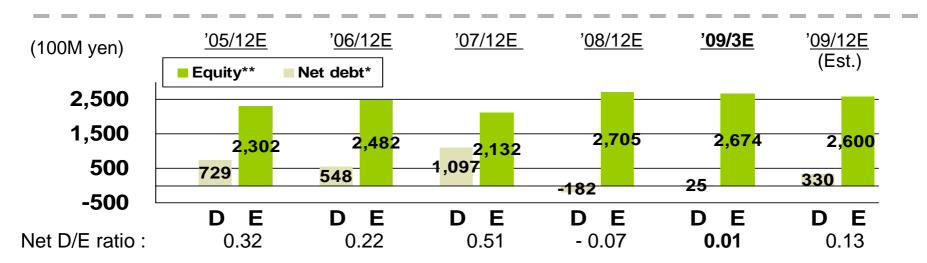
## **Supplemental Information**

## Cash Flows, Debt/Equity [Consolidated]



(100M yen)	1Q	'09
<b>Operating / Investing Activities</b>	-107	
Net income before taxes		121
Net capex/Depreciation/Asset Disposal		23
Inventory		-66
TAR/TAP/Gas tax & other payables		233
Income tax payment		-401
Others		-16
Financing Activities	106	
Change in debt		207
Dividend to shareholders		-100
Others		-1
Net Cash Change	0	

- Net debt increased at 1Q '09 end mainly due to large income tax payment associated with larger FY08 earnings
- Financial position remains healthy
- No change in year-end 2009 Net D/E Ratio forecast of 13%



<sup>\*</sup> Debt excl. cash and loans receivable

<sup>\*\*</sup> Net Worth excl. Minority Interest