# TonenGeneral Sekiyu K.K. 2006 3QYTD/3Q Results and FY Forecast 

## November 14, 2006



Tonen General

This material contains forward-looking statements based on projections and estimates that involve many variables.
TonenGeneral operates in an extremely competitive business environment and in an industry characterized by rapid changes in supply-demand balance.
Certain risks and uncertainties including, without limitation, general economic conditions in Japan and other countries, crude prices and the exchange rate between the yen and the U.S. dollar, could cause the Company's results to differ materially from any projections and estimates presented in this publication.

## Business Highlights

- Operating income significantly up vs. 3QYTD '05 and vs. prior quarters 2006
» Downstream margin increased
- Lower negative effect from prompt crude cost recognition mainly due to crude price dip in September
- But crude prices and earnings remain highly volatile on month-tomonth basis
» Chemicals continued to contribute to profits
- Good Olefins and PX performance supported by strong demand
» OPEX reduction on plan
» Positive inventory effect
» No revision of total dividend payment of 37 yen per share for the year



## Earnings Results [3Q YTD, Consolidated]

(100M yen)
Sales revenue

- Operating income

Ordinary income
Extraordinary P/L
Net income


3Q YTD
20,747
43
71
11
59
-64
Adjusted operating income -21

Oil segment and others -389
367 Chemical segment

1
'06

1H 3Q 3Q YTD Inc/Dec
14,798 8,097 22,895 2,148 361 388 -24 220
-134
153
306
-8
-
178
279
-198
206 227

## Factor Analysis of Operating Income

[3QYTD '06 Results vs. 3QYTD '05 Results; Consolidated] (100M yen)


## Sales Volume/ Capacity Utilization

- Most fuels volumes lower versus a very strong 2005, particularly Kerosene due to warmer winter In addition, for all fuels, absence of special demand factors that prevailed in 1H 2005
- Attention to profitability of sales including export opportunities
- Lower Chemical production: Steam Cracker turn-around at Kawasaki in 3Q
- Lower capacity utilization: refinery shut down \& turn-around at Sakai; turn-around at Kawasaki and Okinawa

| Oil Products (Consolidated, Excluding Barter) |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| (KKL) | $\square$ | 3QYTD 2005 | 3QYTD 2006 | Inc./Dec. | Industry Inc./Dec. |
|  | Gasoline | 9,211 | 8,732 | -5.2\% | -1.6\% |
| 入 | Kerosene | 3,369 | 2,650 | -21.3\% | -9.7\% |
|  | Diesel fuel | 3,773 | 3,244 | -14.0\% | -2.6\% |
|  | Fuel oil A | 3,055 | 2,557 | -16.3\% | -11.2\% |
|  | Fuel oil C | 2,337 | 2,070 | -11.4\% | -5.1\% |
|  | LPG and others | 2,628 | 2,239 | -14.8\% | N/A |
|  | General (Marketing) | 6,492 | 5,554 | -14.4\% |  |
|  | Esso/Mobil/Kygnus | 17,879 | 15,937 | -10.9\% |  |
|  | Sub Total | 24,371 | 21,492 | -11.8\% | -5.1\% |
|  | Others* | 5,800 | 6,769 | 16.7\% | "*Others" includes lube, crude, exports, product exchanges within |
|  | G. Total | 30,171 | 28,261 | -6.3\% | ExxonMobil Japan Group, etc. |
| Chemical Products (consolidated) |  |  |  |  |  |
| (Kton) | Olefins and others (TCC) | 1,382 | 1,304 | -5.6\% |  |
|  | Aromatics (TG) | 612 | 570 | -6.9\% |  |
|  | Chemical Total | 1,994 | 1,874 | -6.0\% |  |


| Topper Utilization (Parent/Consoli.) $\quad 87 \% / 82 \%$ | $78 \% / 74 \%$ | $85 \%$ |
| :--- | :--- | :--- | :--- |

## Revised Assumptions for 4Q 2006

- Fuels Margin
- Fuels sales volumes
- Chemicals Margins
- Chemicals volumes
- Operating expenses
- Inventory effects
- Crude cost, FX
- Inventory accounting

Slightly higher than previous forecast for 4Q
Almost same as previous forecast for 4Q
Higher than previous forecast for 4 Q other than $B Z$
No change for 4 Q versus previous forecast
No change for 4Q versus previous forecast
Assume $¥ 50$ oku LIFO gain for full year
[No change versus previous forecast]
57.9 \$/BBL(Dubai), $117.9 ¥ / \$$-- values as of Sep-end '06
[for sales revenues only]
LIFO/LOCOM

## Revised Earnings Forecast [Consolidated]

- Adjusted operating income for full-year 2006 is projected to increase by $¥ 373$ oku from 2005
- $¥ 50$ oku residual positive LIFO effect in 2006 , taking account projected inventory levels



## Factor Analysis of Operating Income

[FY '06 Forecast vs. FY '05 Results; Consolidated]

| (100M yen) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |

## Supplemental Information

November 14, 2006

## Cash Flows, Debt/Equity [Consolidated]

(100M yen)

## Operating / Investing Activities

Net income before taxes
Net capex / Depreciation
Inventory
TAR/TAP/Gas tax \& other payables Others
Financing Activities
Change in debt
Dividend to shareholders
Treasury stock repurchase Others
Net Cash Change

## 3QYTD '06

-340

- Net debt increased at 3Q end due to temporary factors affecting working capital (higher inventory, lower payables for crude related to turn-around at Wakayama refinery, bank holiday at quarter-end affecting receivables, etc.)
- Year-end Net D/E Ratio forecast to be close to last year's actual, as 3Q factors reverse
- Financial position remains healthy


Net D/E ratio :
D E
D E
D E
0.27

D E
D E
D E
0.54
0.33

* Debt excl. cash and loans receivable ** Net Worth excl. Minority Interest

