

Security Code

Tokyo 5020

Supplementary Information

【Full Report】

November 4, 2011



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E&P of Oil & Natural Gas

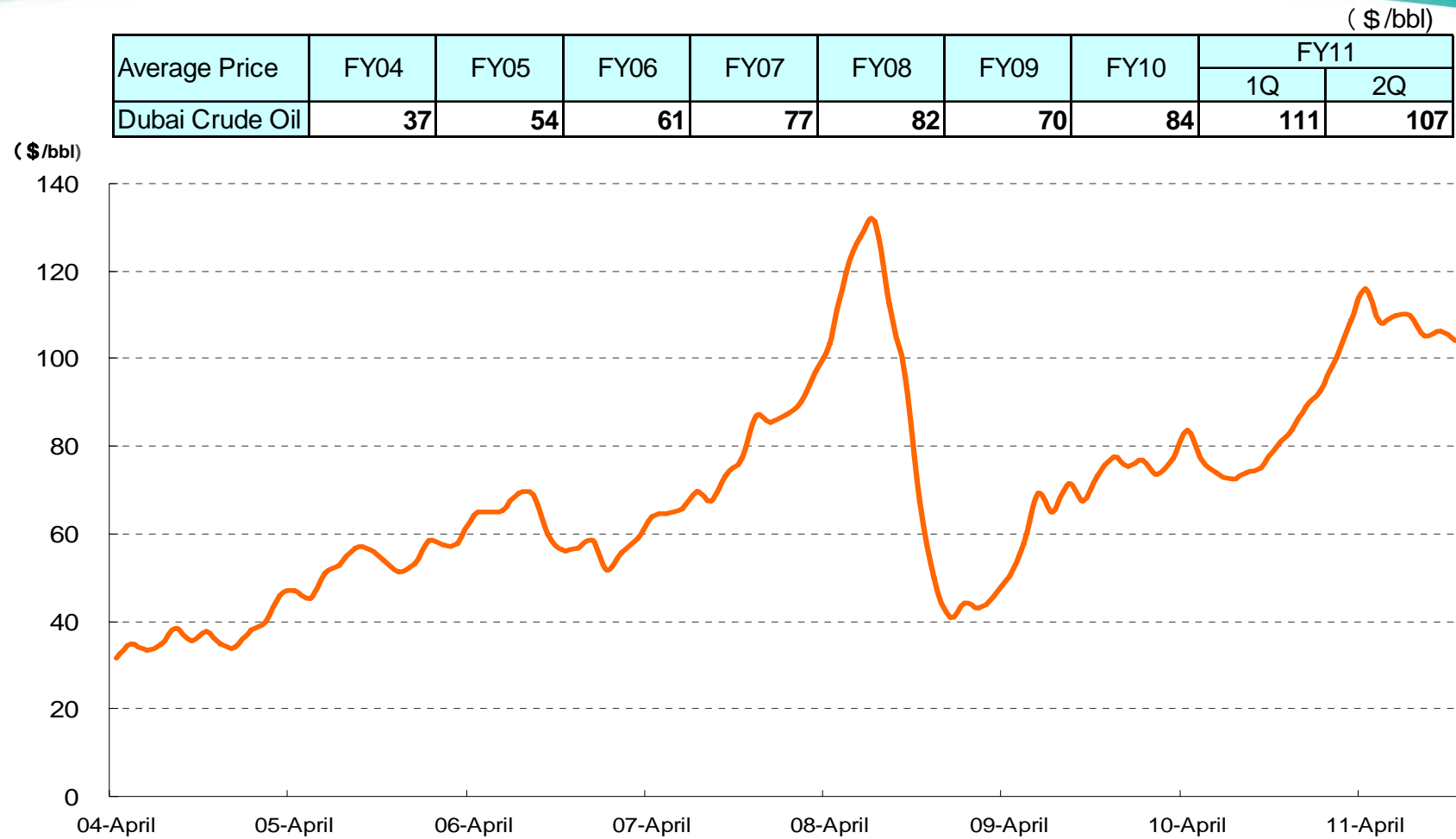
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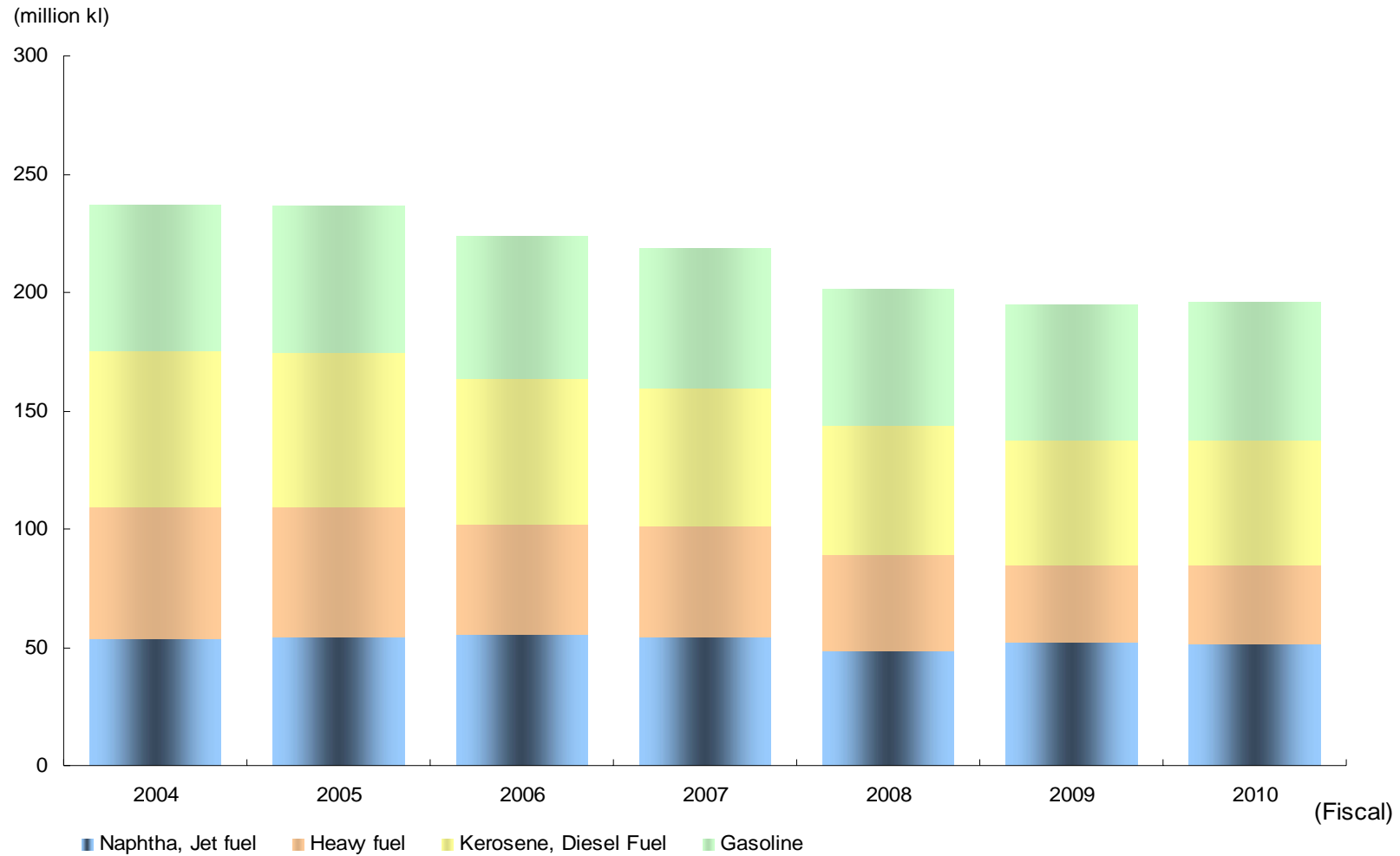
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Historical Dubai Crude Oil Price



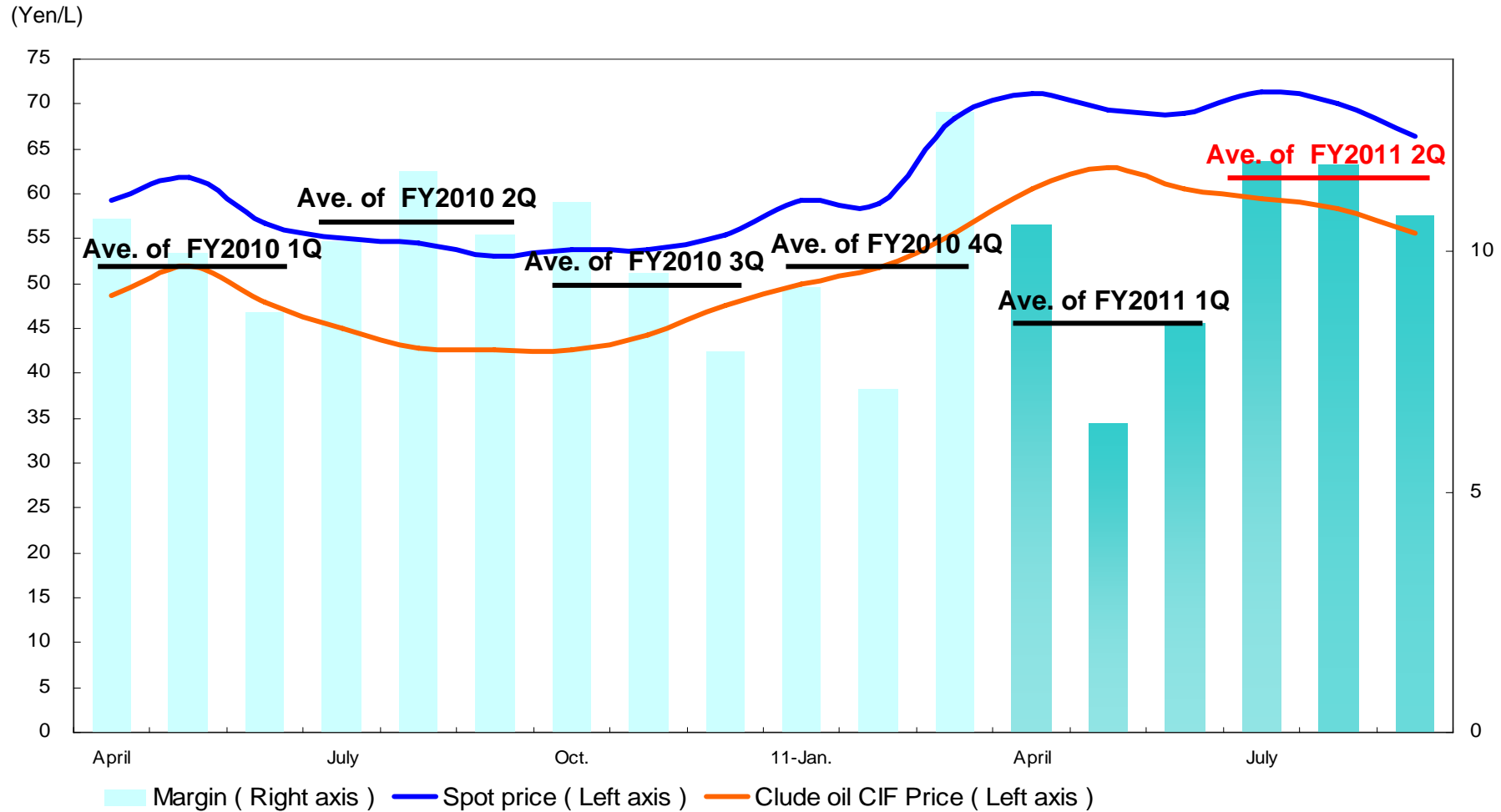
Demand for Petroleum Products (Japan)



Source: Petroleum Association of Japan and Company data



Domestic Market Margin* (Gasoline)



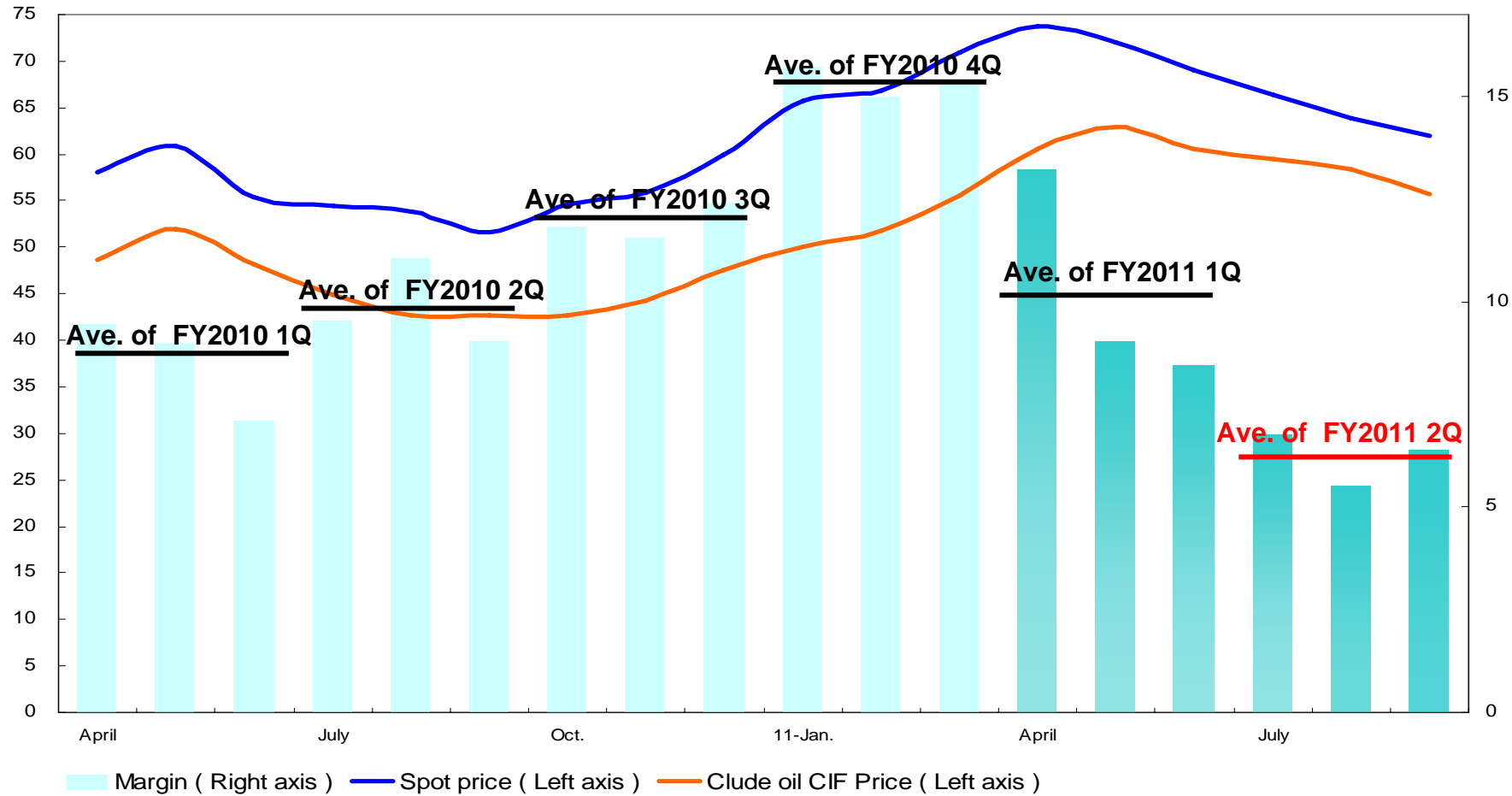
* : Margin = Spot Price – All Japan Crude Oil CIF (including petroleum tax and interest)

Source : Trade statistics (Ministry of Finance, Japan)



Domestic Market Margin* (Kerosene)

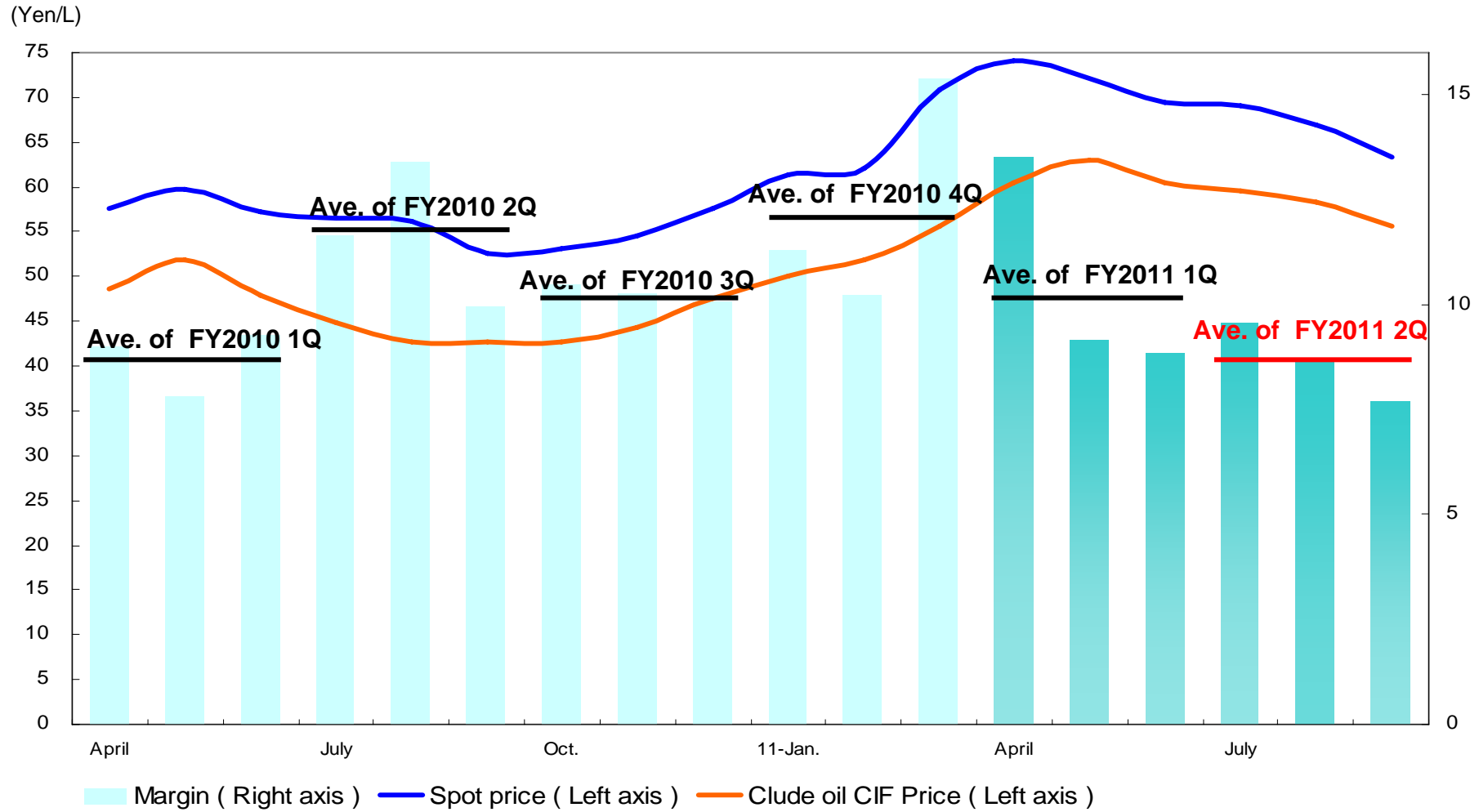
(Yen/L)



* : Margin = Spot Price – All Japan Crude Oil CIF (including petroleum tax and interest)

Source : Trade statistics (Ministry of Finance, Japan)

Domestic Market Margin* (Diesel Fuel)

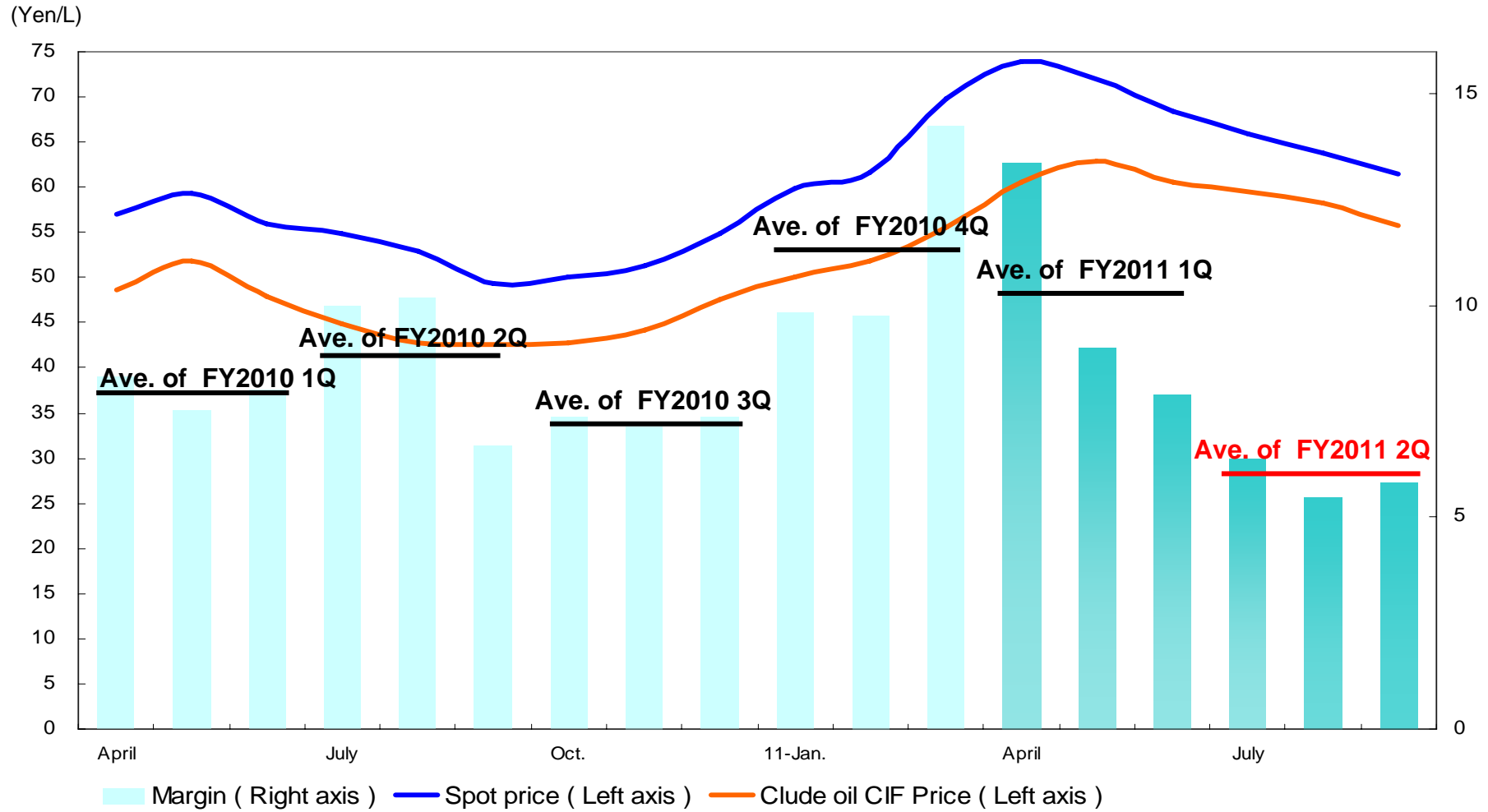


* : Margin = Spot Price – All Japan Crude Oil CIF (including petroleum tax and interest)

Source : Trade statistics (Ministry of Finance, Japan)



Domestic Market Margin* (Fuel Oil A)



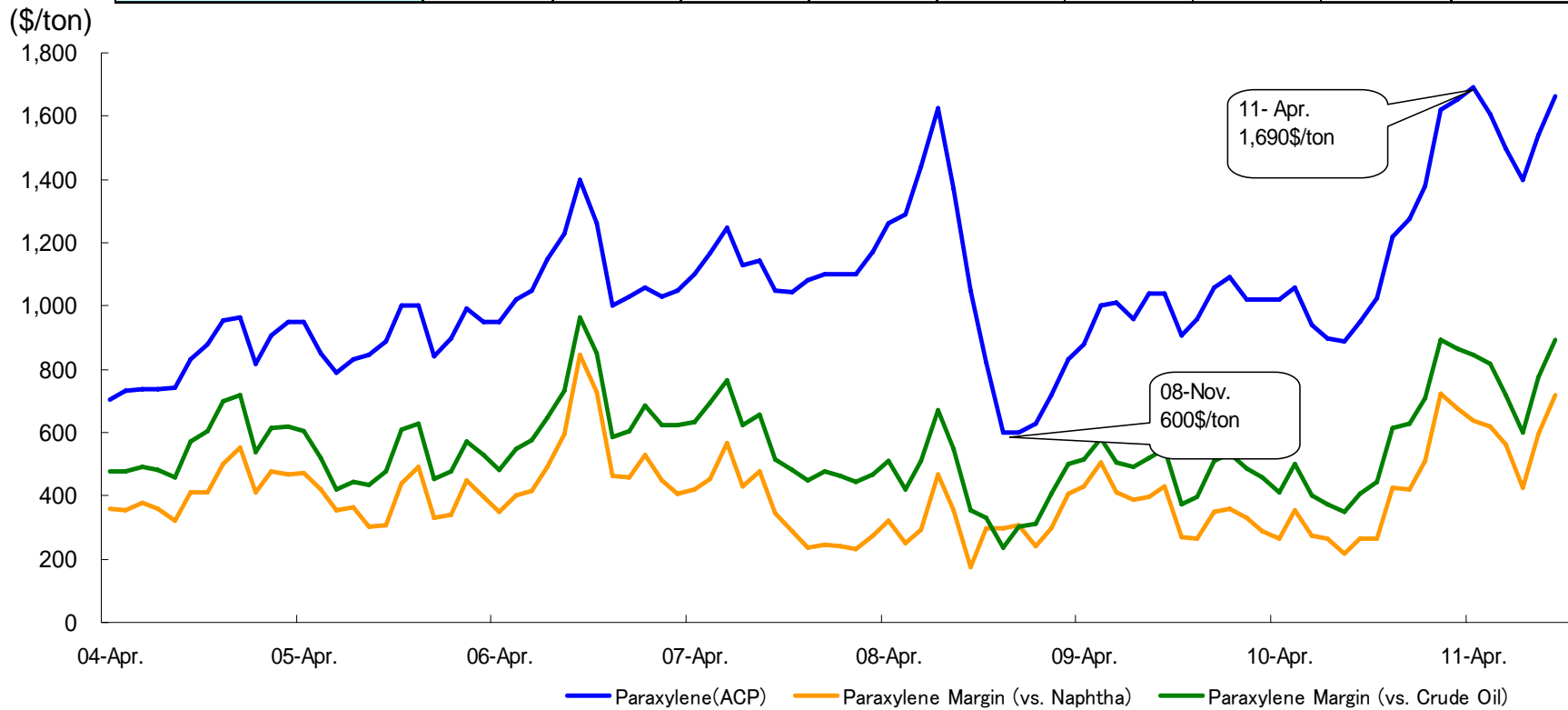
* : Margin = Spot Price – All Japan Crude Oil CIF (including petroleum tax and interest)

Source : Trade statistics (Ministry of Finance, Japan)



Paraxylene Price and Margin (vs. Crude Oil, vs. Naphtha)

Average Price	FY04	FY05	FY06	FY07	FY08	FY09	FY10	FY11	
								1Q	2Q
Asian Contract Price	829	903	1,103	1,119	1,020	999	1,162	1,598	1,535
Margin (vs. Crude Oil)	563	514	660	556	425	493	550	793	756
Margin (vs. Naphtha)	416	389	511	351	309	369	388	606	579

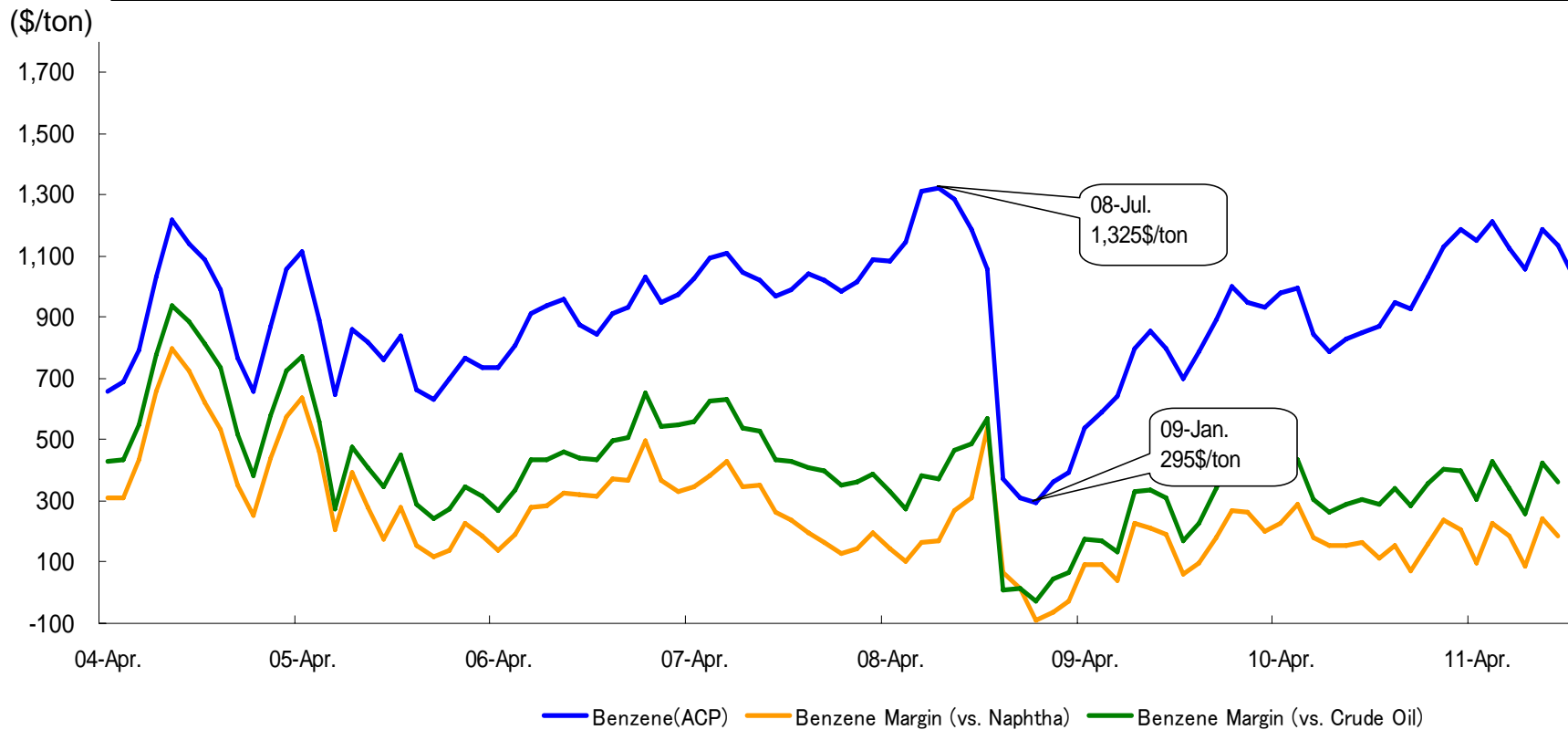


Note: In case of ACP undecided, average price of spot market is adopted.



Benzene Price and Margin (vs. Crude Oil, vs. Naphtha)

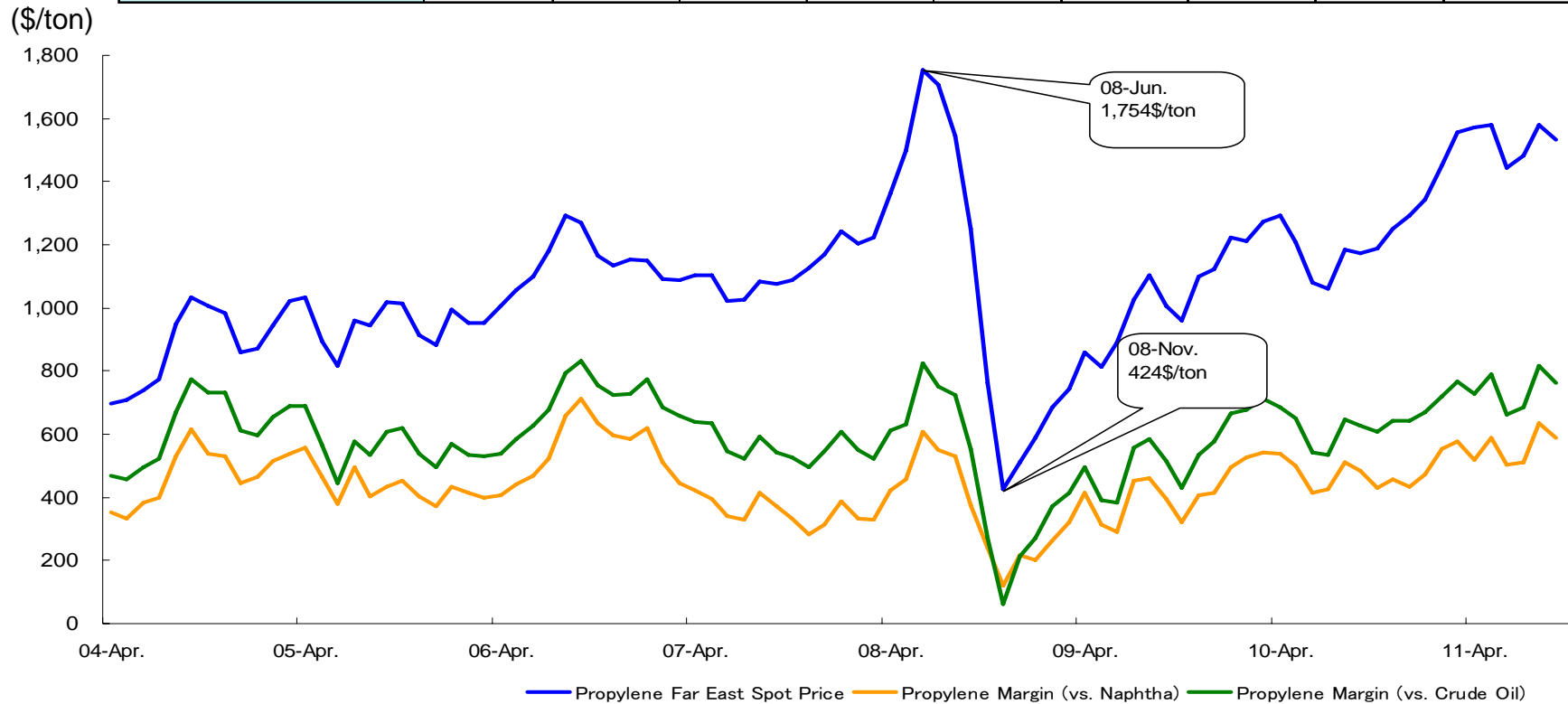
Average Price	FY04	FY05	FY06	FY07	FY08	FY09	FY10	FY11	
								1Q	2Q
Asian Contract Price	914	786	907	1,034	844	791	948	1,163	1,128
Margin (vs. Crude Oil)	648	397	464	471	249	285	336	358	349
Margin (vs. Naphtha)	501	271	315	265	133	161	174	171	172





Propylene Price and Margin (vs. Crude Oil, vs. Naphtha)

Average Price	FY04	FY05	FY06	FY07	FY08	FY09	FY10	FY11	
								1Q	2Q
Far East Spot Price	883	948	1,138	1,123	1,070	1,050	1,258	1,531	1,533
Margin (vs. Crude Oil)	617	559	695	563	475	544	646	725	754
Margin (vs. Naphtha)	470	434	550	354	359	420	484	538	577





Sales Volume of FY 2010 1H, FY2011 1H

	FY2010 1H	FY2011 1H	Changes vs. FY 2010 1H
	million KL	million KL	
Gasoline	10.28	9.72	-5.4%
Premium	1.47	1.30	-11.6%
Regular	8.76	8.36	-4.6%
Naphtha	1.86	1.57	-15.6%
JET	0.73	0.66	-9.6%
Kerosene	1.94	1.70	-12.4%
Diesel Fuel	5.95	5.91	-0.7%
Fuel Oil A	2.80	2.67	-4.6%
Heavy Fuel Oil C	3.26	3.62	11.0%
For Electric Power	1.94	2.24	15.5%
For General Use	1.32	1.38	4.5%
Total Domestic Fuel	26.82	25.85	-3.6%
Crude Oil	0.77	1.63	111.7%
Lubricants & Specialities	1.63	1.55	-4.9%
Petrochemicals (million ton)	2.79	2.59	-7.2%
Exported Fuel	5.38	4.32	-19.7%
LPG (million ton)	0.89	0.11	-87.6%
Coal (million ton)	2.74	2.49	-9.1%
Total Excluding Barter Trade & Others	41.02	38.54	-6.0%
Barter Trade & Others	11.03	10.54	-4.4%
Total	52.05	49.08	-5.7%

Note: Figures for FY 2010 1Q are pro forma summations of Nippon Oil and Japan Energy.



Number of Service Stations (Fixed-Type)

	FY05	FY06	FY07	FY08	FY09	FY10	FY11 1H
JX Group	14,640	14,076	13,474	13,318	12,687	12,149	11,960
EMG *1	5,837	5,426	4,911	4,489	4,199	3,979	3,873
Idemitsu Kosan	5,249	5,059	4,808	4,598	4,338	4,148	4,057
Showa Shell Sekiyu	4,689	4,560	4,417	4,256	4,102	3,922	3,799
Cosmo Oil	4,552	4,359	4,188	3,913	3,768	3,609	3,565
Others *2	2,066	2,006	1,935	1,257	1,245	1,194	1,176
Oil Companies	37,033 (79.8%)	35,486 (79.4%)	33,733 (78.4%)	31,831 (77.4%)	30,339 (76.8%)	29,001 (76.7%)	28,430 (76.8%)
Private Brands and Others *3	9,367 (20.2%)	9,214 (20.6%)	9,267 (21.6%)	9,269 (22.6%)	9,161 (23.2%)	8,799 (23.3%)	8,570 (23.2%)
Total *3	46,400	44,700	43,000	41,100	39,500	37,800	37,000

<Number of Company-Owned Service Stations>

	FY09	FY10	FY11 1H
JX Group	2,893	2,701	2,656

<Number of Self-Service Stations>

	FY09	FY10	FY11 1H
JX Group	2,378	2,385	2,407
Total for Japan*4	6,906	6,935	6,965

Notes: *1. Figures are total of Esso, Mobil and Tonen General Sekiyu.

*2. Figures are total of Kyushu Oil, Taiyo Petroleum, Mitsui Oil & Gas and Kygnus Sekiyu. (until FY 2007) After FY 2008, Figures are total of Taiyo, Mitsui and Kygnus.

*3. Estimated by JX Holdings.

*4. This figures include only self-service retail outlets that are affiliated to oil companies.

JX Group's Market Share and Demand in Japan

Historical CDU^{*1} Utilization Rate



Domestic Market Share

	FY10 1H (%)	FY11 1H (%)
a) Gasoline	34.5	34.1
b) Kerosene	39.4	41.7
c) Diesel Fuel	36.9	37.4
d) Heavy Fuel Oil A	41.7	44.0
a+b+c+d	36.4	36.8
Total Domestic Fuel	32.5	34.9

Domestic Demand

	FY10 1H (1,000 KL)	FY11 1H (1,000 KL)	Changes against FY10 1H (%)
a) Gasoline	29,841	28,537	95.6
b) Kerosene	5,494	4,572	83.2
c) Diesel Fuel	16,253	15,824	97.4
d) Heavy Fuel Oil A	6,712	6,054	90.2
a+b+c+d	58,300	54,988	94.3
Total Domestic Fuel	92,031	88,605	96.3

CDU Utilization Rate (Excluding the impact of periodic repair and earthquake)

	FY04	FY05	FY06	FY07	FY08	FY09	FY10	FY11 1H
	('04/4-'05/3)	('05/4-'06/3)	('06/4-'07/3)	('07/4-'08/3)	('08/4-'09/3)	('09/4-'10/3)	('10/4-'11/3)	('11/4-'11/9)
JX Group	94%	93%	91%	89%	85%	78%	86%	88%

* 1. Crude Distillation Unit

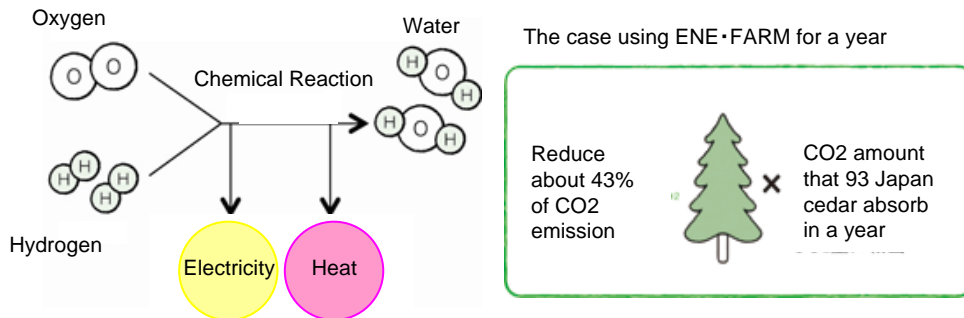
* Excluding Condensate splitters of Mizushima and Kashima.

Source: Petroleum Association of Japan and Company data

New Energy (Residential-Use Fuel Cell : ENE·FARM)

Merit of ENE·FARM

Environment Friendly



Conservation of Energy

Conventional System *1

- Power Transmission Loss 5%
- Rejection Heat Loss 55~60%

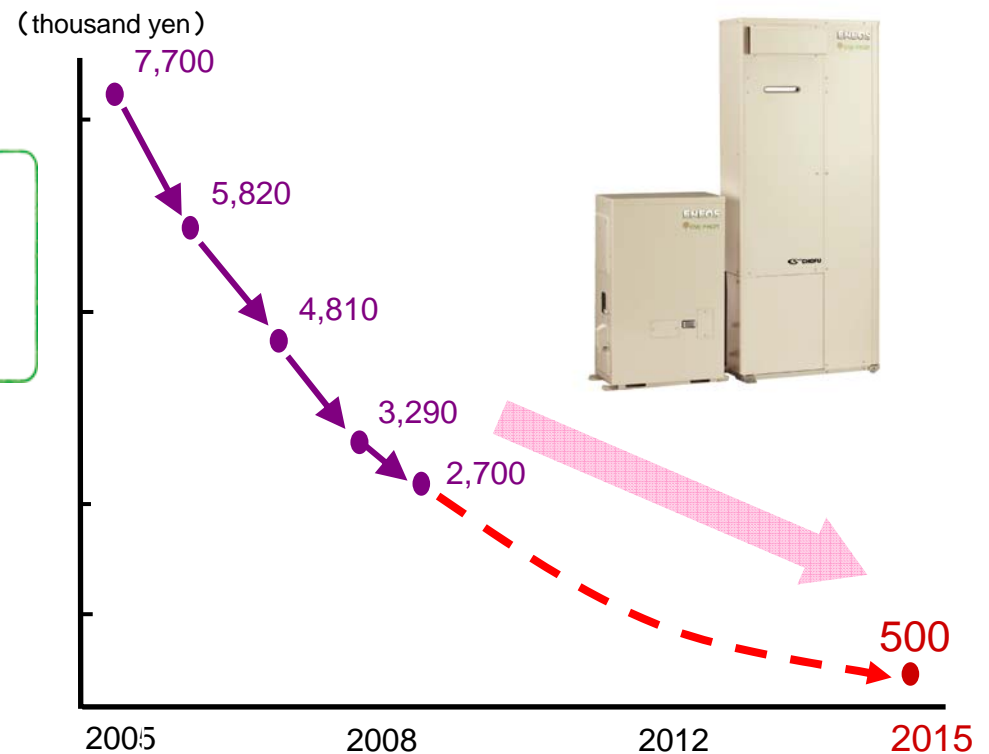
Energy Efficiency
35-40%

ENE·FARM

- Power Transmission Loss 0%
- Rejection Heat Loss 13-15%

Energy Efficiency
85~87%*2

Cost Down Target of ENE·FARM



*1 Using energy of thermal power generation and boiler

*2 In case of 100% output

JX Group's Reserve Standards



JX Group's criteria for evaluating reserves conforms to the SPE Standards, drafted by the SPE (Society of Petroleum Engineers), WPC (World Petroleum Congress), AAPG (American Association of Petroleum Geologists), and SPEE (Society of Petroleum Evaluation Engineers) and announced in March 2007.

JX Group's reported reserves are in line with reserves as defined by the SPE Standards. The degree of certainty of the reserve values is categorized, in order, as either Proved, Probable, or Possible. Following trends common at other industry firms, JX Group's has used Proven and Probable reserves to arrive at its total reserves.

Definition of Proved Reserves:

Reserves judged to have a high level of certainty from analysis of geoscience and production/petroleum engineering data, based on economic conditions, operational methods and laws and regulations assumed by JX Group in light of discovered reservoirs—there is at least a 90% probability that actual recovered volume will equal or exceed estimates of oil and natural gas deposits reasonably evaluated as commercially recoverable.

Definition of Probable Reserves:

There is at least a 50% probability that additional oil and natural gas reserves will equal or exceed actual recovered volume of the total of estimated proved and probable reserves. While these additional reserves are evaluated in the same manner as proved reserves, the probability of recoverability of probable reserves is lower than proved reserves, but higher than possible reserves.

Outline of E&P of Oil and Natural Gas Projects



Project Name/Company	Sales Volume(Jan.–Jun. 2011) (1,000BOED) *1		Reserves *2 (million BOE)
	OIL	Gas	
[Gulf of Mexico(U.S.A.)] JX Nippon Oil Exploration U.S.A. Limited	5	3	27
[Canada] Japan Canada Oil Company Limited	15	15	253
[North Sea, U.K.] JX Nippon Oil Exploration and Production (U.K). Ltd	10	8	20
[Vietnam] Japan Vietnam Petroleum Company, Limited	9	6	3
[Myanmar] Nippon Oil Exploration (Myanmar) Limited	10	1	9
[Malaysia] JX Nippon Oil & Gas Exploration (Malaysia) Limited JX Nippon Oil & Gas Exploration (Sarawak) Limited	19 36	4 2	15 34
[Indonesia] Nippon Oil Exploration (Berau) Ltd.	15	1	14
[Papua New Guinea] Japan Papua New Guinea Petroleum Company Ltd. Southern Highlands Petroleum Co., Ltd.	6 1	6 1	– –
[Australia] JX Nippon Oil & Gas Exploration (Australia) Pty Ltd.	1	1	–
[United Arab Emirates, Qatar and others] *3 Abudhabi Oil Co., Ltd., United Petroleum Development Co., Ltd. and others	11	11	0
Total	136	57	79

*1 Project company basis.

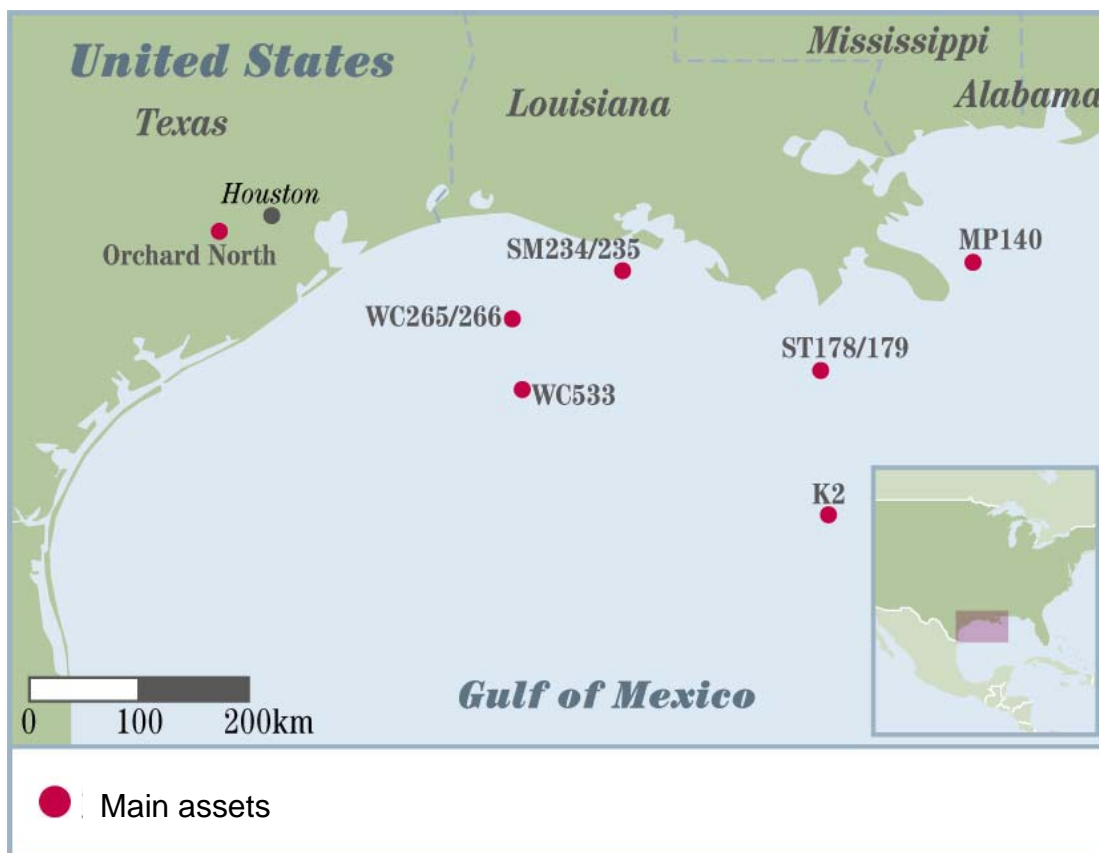
*2 Proved reserves and probable reserves as of end of Dec., 2010, including reserves from projects currently under development.

*3 JX Group's equity basis

Principal Individual E&P Project Overview ①



Gulf of Mexico



'11 Jan - Jun Sales Volume

4,900 boed
(oil: 3,000 b/d, gas: 11mmcf/d)

Project Company

JX Nippon Oil Exploration U.S.A. Ltd.
(JX NOEX USA)
(100%)
(%) = JX Group Shareholding

Range Of Interests in Individual Fields

11.6% to 100%

Operators

JX NOEX USA, Anadarko, Hilcorp Energy, others

- In 1990, began exploration, development, and production operations at an onshore field in Texas and offshore blocks in both deep as well as shallow waters in the Gulf of Mexico.
- In addition to continuing such existing operations as those in the Orchard North Gas Field, Aconcagua Gas Field, and Virgo Gas Field, purchased interests in certain producing assets in the Gulf of Mexico from Devon in 2005 and from Anadarko in 2007.
- In January 2010, made a gas discovery on the Davy Jones prospect.
- In September 2010, sold some assets of shallow water and deep water area.
- In February 2011, confirmed the spread of hydrocarbon on Davy Jones Prospect.

Principal Individual E&P Project Overview ②



Canada



'11 Jan – Jun Sales Volume
15,100BOED
(Oil 15,100b/d)

Project Company
Japan Canada Oil Co., Ltd. (100%)
(%) = JX Group Shareholding

Interest in Individual Fields
5%

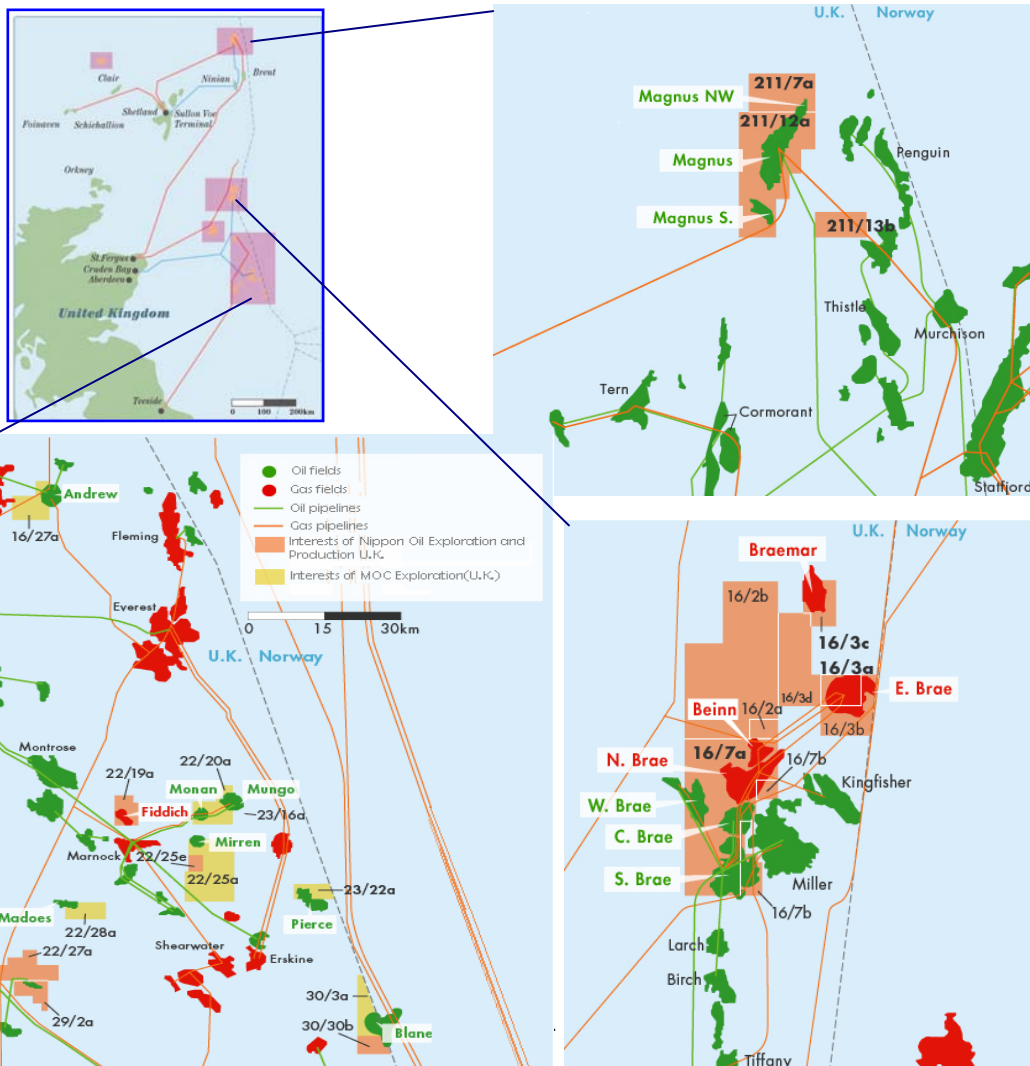
Operator
Syncrude Canada

● In 1992, NOEX acquired a 5% stake in the Syncrude project from PetroCanada. Subsequently, this stake was transferred to Mocal Energy Limited (a wholly owned subsidiary of Japan Canada Oil).

Principal Individual E&P Project Overview ③



U.K. North Sea ①



'11 Jan - Jun Sales Volume

10,200BOED
(oil: 8,100b/d, gas: 13mmcf/d)

Project Company

JX Nippon Exploration and Production (U.K.) Ltd.
(100%)

(%) = JX Group Shareholding

Range of Interests in Individual Fields

2.1% to 38.2%

Operators

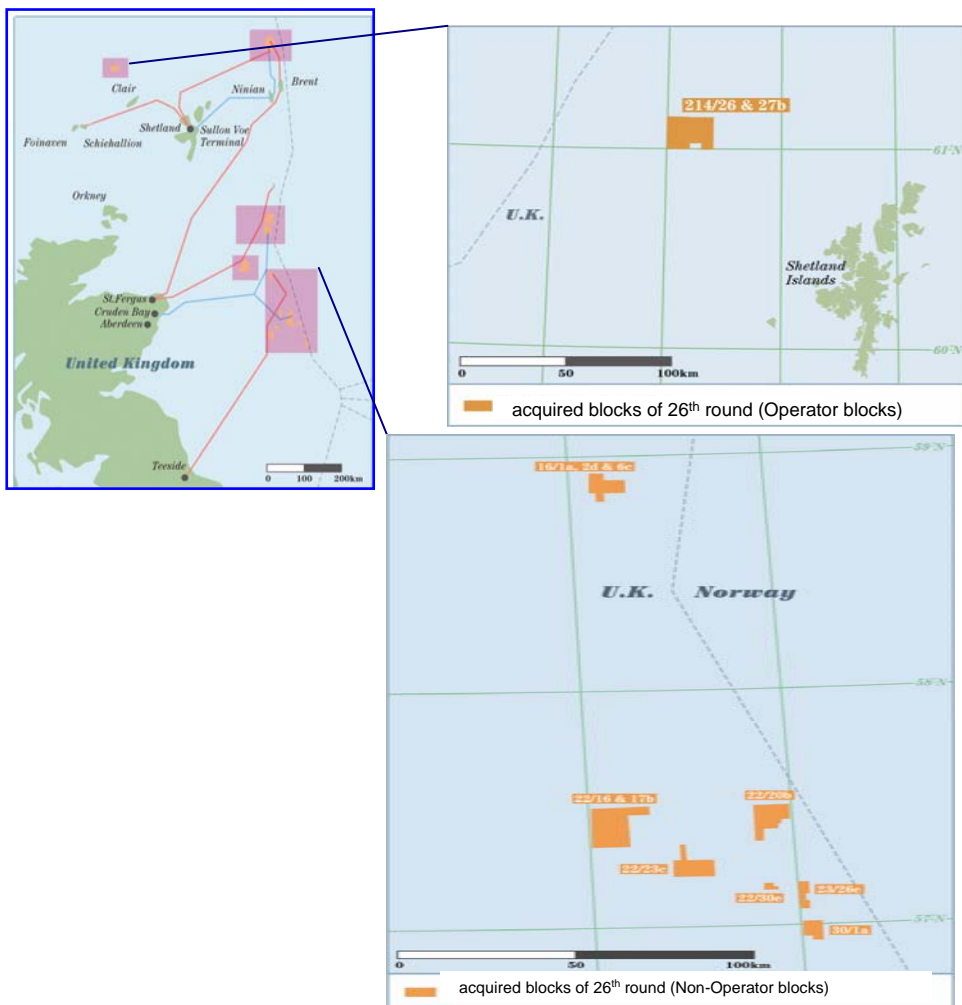
BP, Shell, Marathon, others

- In 1994, acquired a working interest in blocks, including those in the Andrew Oil Field, the Mungo/Monan Oil Fields, the Pierce Oil Field, the Mirren/Madoes Oil Fields, and the Blane Oil Field. It is currently expanding its exploration, development, and production operations.
- In 1996, acquired an interest in the Magnus Oil Field, in 2002, it acquired interests in the Brae Gas Fields and the Fiddich Gas Field, and in 2004, it acquired an interest in the West Don oil field. Exploration, development and production activities are progressing.
- In March 2011, confirmed the presence of a significant hydrocarbon accumulation on Culzean Prospect in Block 22/25a.

Principal Individual E&P Project Overview ④



U.K. North Sea ②



New blocks are acquired in 26th round in 2010.

Project Company

JX Nippon Exploration and Production (U.K.) Ltd
(100%)

Operator blocks

Interests of individual Fields

40%

the west of Shetland Islands

214/26, 214/27b

Non-Operator blocks

Range of Interests of individual Fields

10-25%

Operators

GDF Suez, BP, Maersk, TAQA

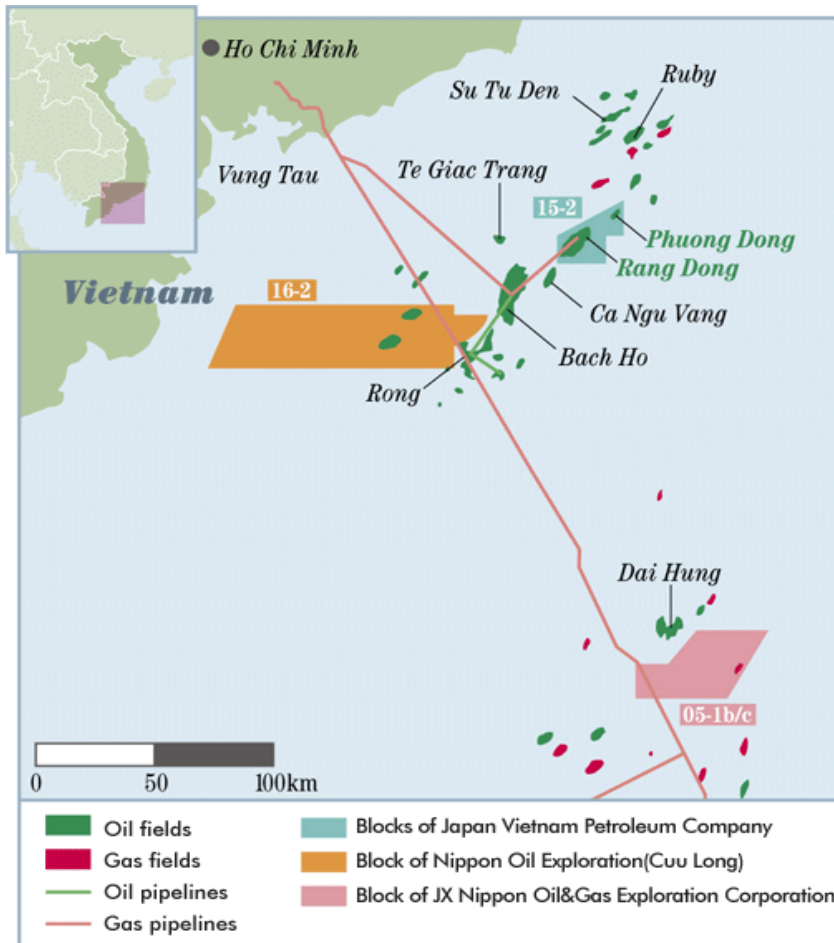
middle North Sea

22/16, 22/17b, 22/20b, 22/23c, 22/30e,
23/26e, 30/1a, 16/1a, 16/2d, 16/6c

Principal Individual E&P Project Overview ⑤



Vietnam ① (Block 15-2)



'11Jan - Jun Sales Volume
 8,700BOED
 (oil: 6,200b/d, gas: 16mmcf/d)

Project Company
 Japan Vietnam Petroleum Co., Ltd. (JVPC)
 (97.1%)
 (%) = JX Group Shareholding

Interest in Individual Fields
 Rang Dong : 46.5%
 Phuong Dong : 64.5%

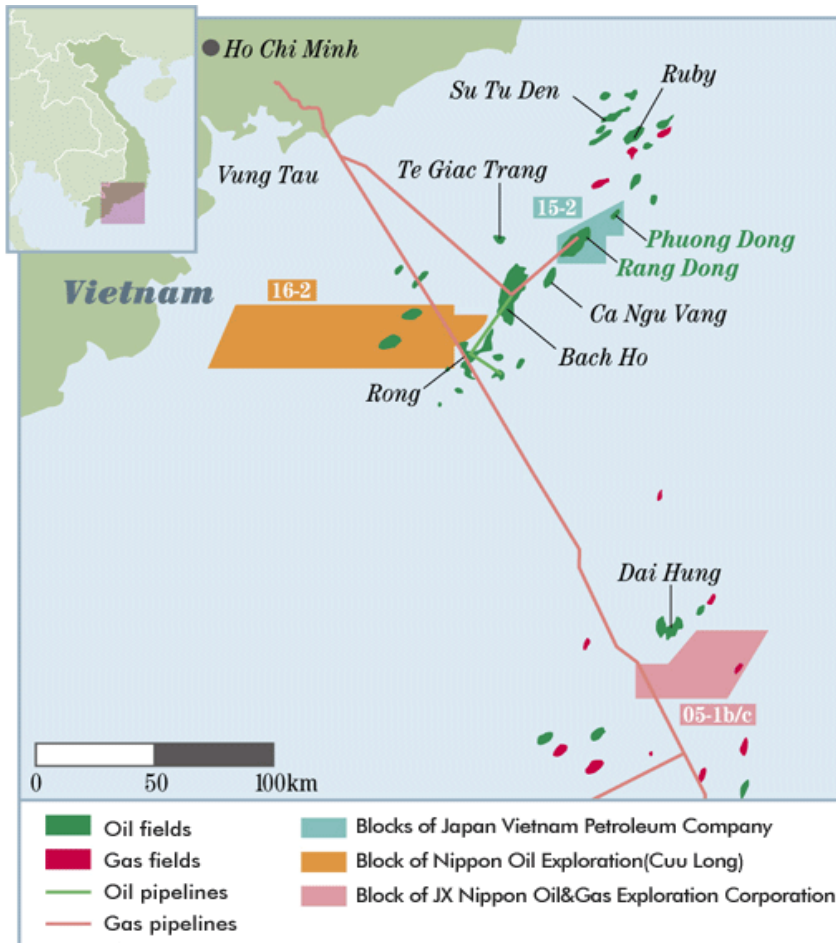
Operator
 JVPC

- In 1992, JVPC acquired a working interest in block 15-2 offshore Vietnam.
- In 1994, JVPC discovered the Rang Dong Oil Field within block 15-2, and it began production in that field from 1998.
- In February 2008 and April 2011, Rang Dong CDM Project received CER (Certified Emission Reductions) issuance approval under the Kyoto Protocol.
- In July 2008, Rang Dong Oil Field achieved a cumulative production volume of 150 million barrels.
- In August 2008, JVPC began production in the Phuong Dong Field.

Principal Individual E&P Project Overview ⑥



Vietnam ② (Block 16-2)



Project Company

Nippon Oil & Exploration (Cuu Long) Co., Ltd.

(35.0%)

(%) = JX Group Shareholding

Interest 40%

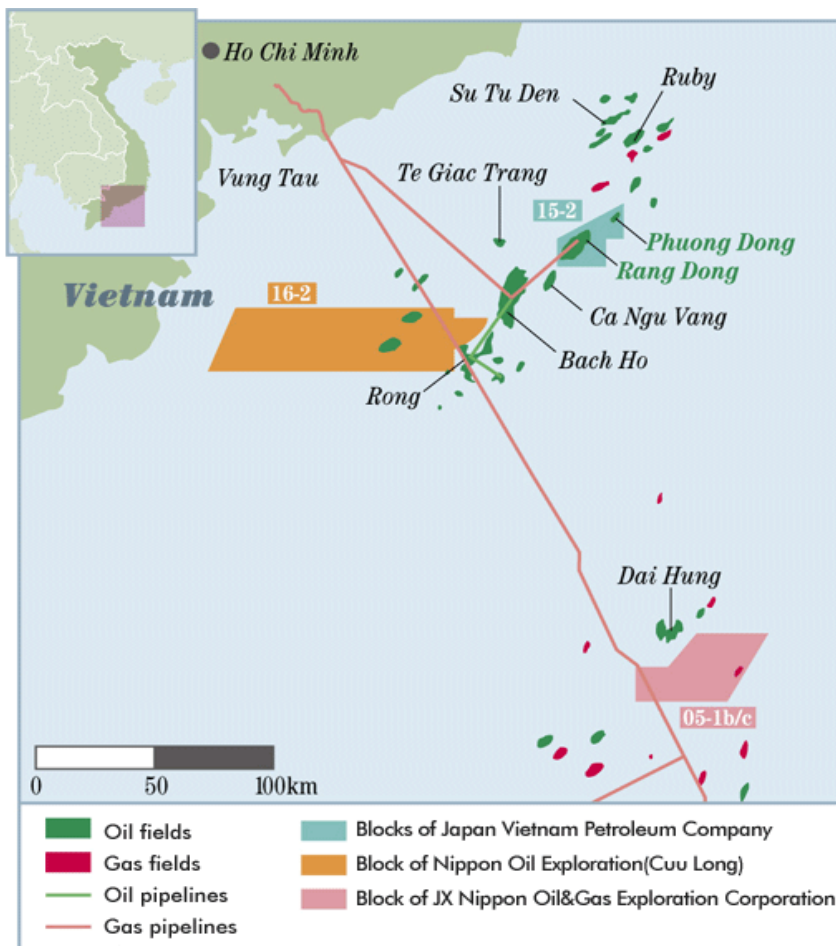
Operator PVEP

- In November 2007, acquired a working interest in block 16-2 offshore Vietnam.
- In November 2009, using test well No,1, made a gas and condensate discovery.
- In August 2010, using test well No,2, made a gas and condensate discovery.

Principal Individual E&P Project Overview ⑦



Vietnam ③ (Block 05-1b/c)



Project Company

JX Nippon Oil & Gas Exploration Co., Ltd.
(100.0%)
(%) = JX Group Shareholding

Interest 35%

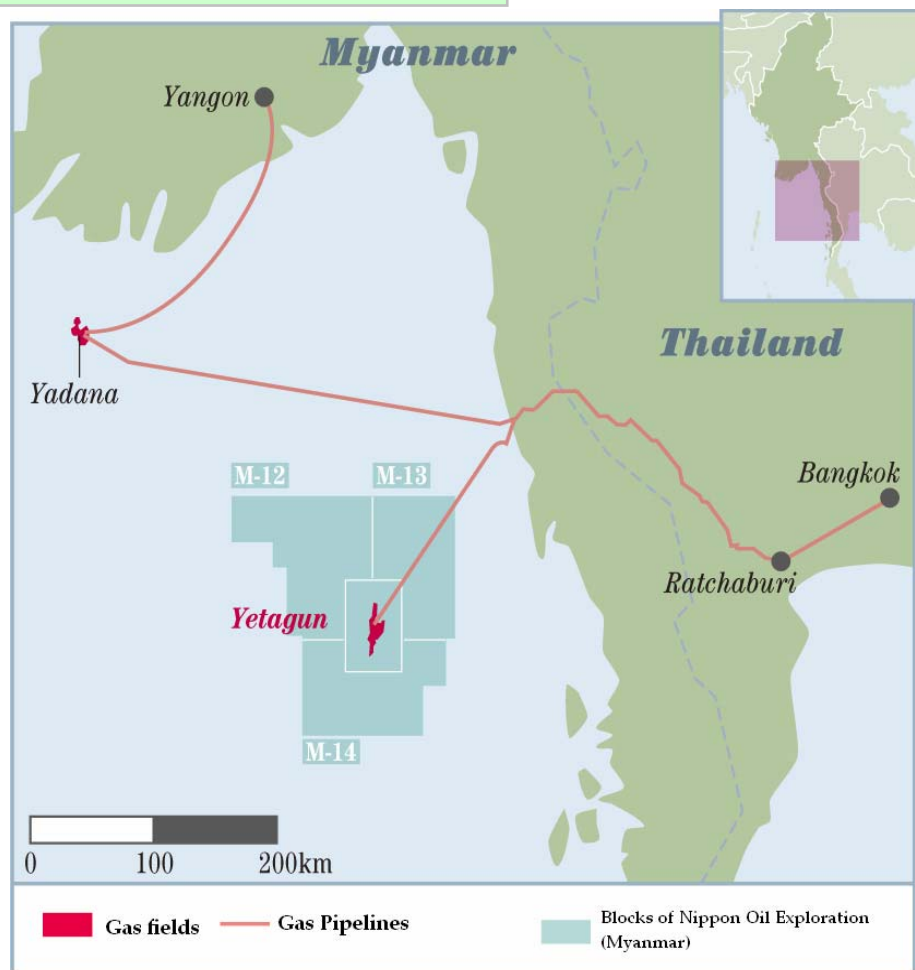
Operator Idemitsu Oil & Gas CO., Ltd.

- In October 2004, acquired a working interest in block 05-1b/c offshore Vietnam.
- In August 2010, using test well No,1, made a gas and condensate discovery.

Principal Individual E&P Project Overview ⑧



Myanmar



'11 Jan - Jun Sales Volume

9,500BOED
(oil: 800b/d, gas: 52mmcf/d)

Project Company

Nippon Oil Exploration (Myanmar), Limited
(NOEX Myanmar)(50%)
(%) = JX Group Shareholding

Interest in Individual Fields

19.3%

Operator

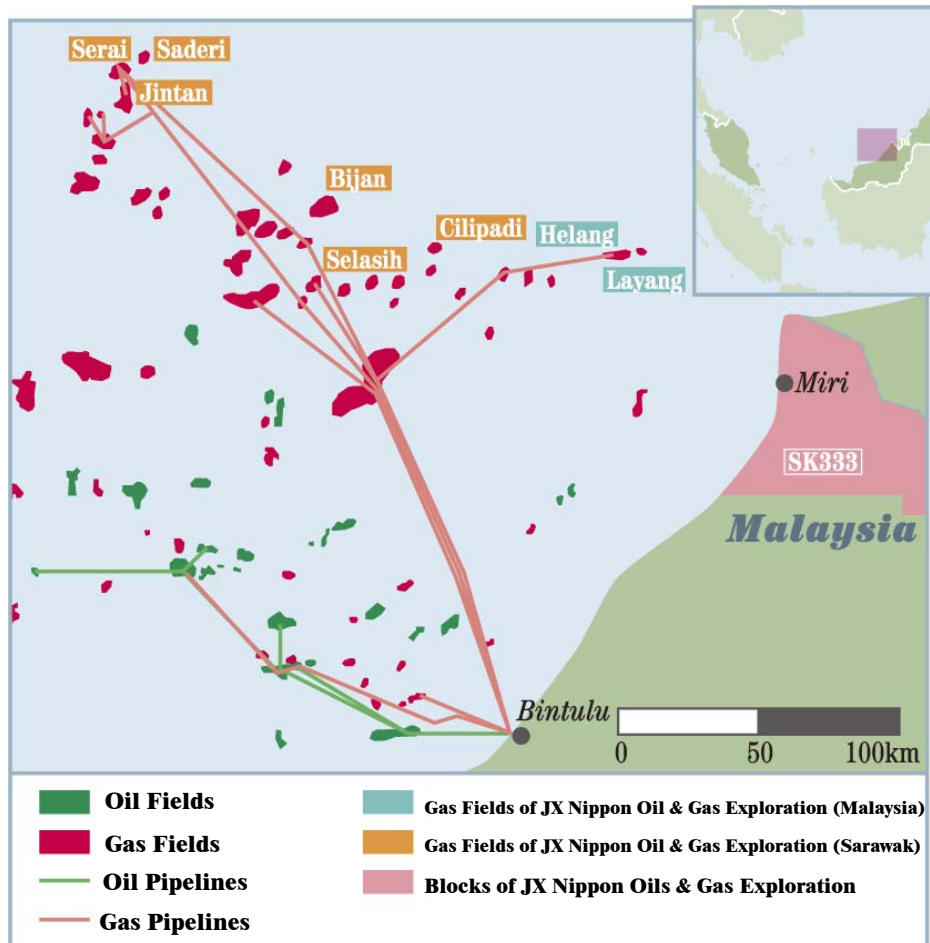
PETRONAS Carigali

- In 1991, NOEX Myanmar acquired a working interest in blocks M-13/14 offshore Myanmar.
- The following year, it acquired a working interest in block M-12 and discovered the Yetagun Gas Field in that block.
- In 2000, production at the Yetagun Gas Field commenced, with the produced gas supplied to the Ratchaburi power plants in Thailand.

Principal Individual E&P Project Overview ⑨



Malaysia ① (Block SK-10)



'11 Jan - Jun Sales Volume

19,200BOED

(oil: 3,600b/d, gas: 94mmcf/d)

Project Company

JX Nippon Oil & Gas Exploration (Malaysia), Limited
(78.7%)

(%) = JX Group Shareholding

Range of Interest in Individual Fields

75%

Operator

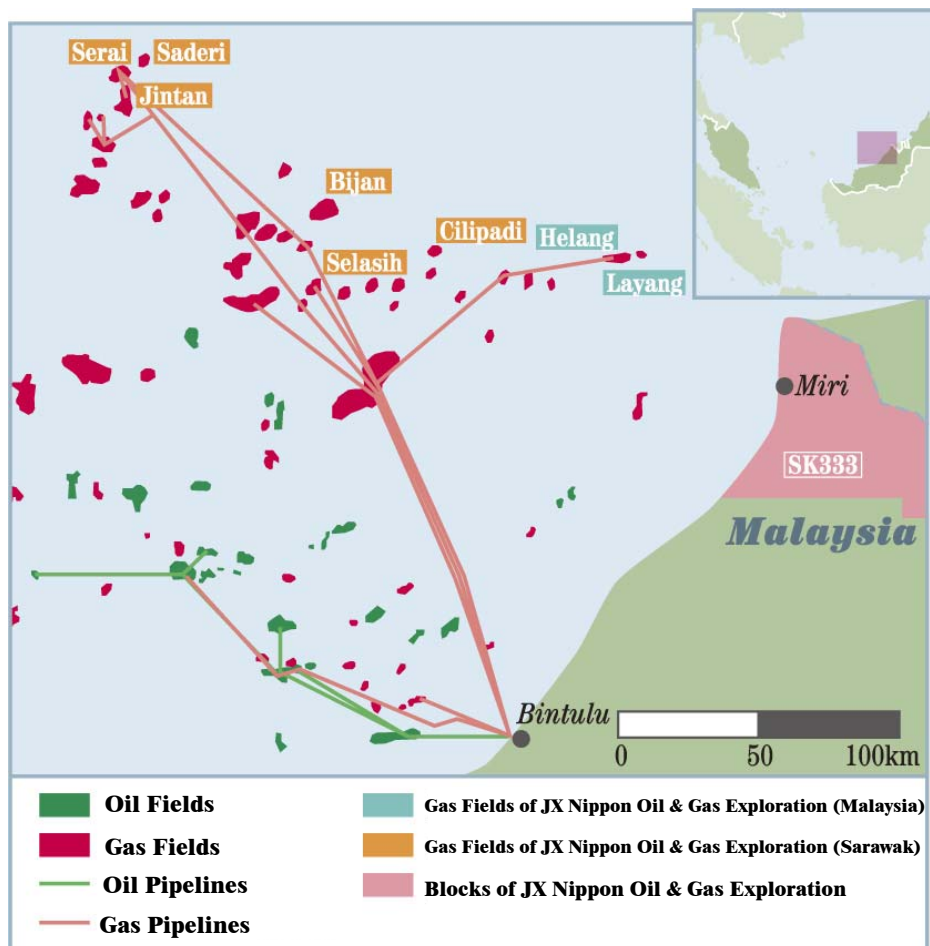
JX Nippon Oil & Gas Exploration (Malaysia), Limited

- In 1987, acquired a working interest in Block SK-10 offshore Sarawak, Malaysia.
- In 1990, discovered the Helang Gas Field, where production commenced in 2003.
- In 1991, discovered the Layang Gas Field.

Principal Individual E&P Project Overview ⑩



Malaysia ② (Block SK-8)



'11 Jan - Jun Sales Volume
36,100BOED
(oil: 2,200b/d, gas: 203mmcf/d)

Project Company
JX Nippon Oil & Gas Exploration (Sarawak), Limited
(76.5%)
(%) = JX Group Shareholding

Interest in Individual Fields
37.5%

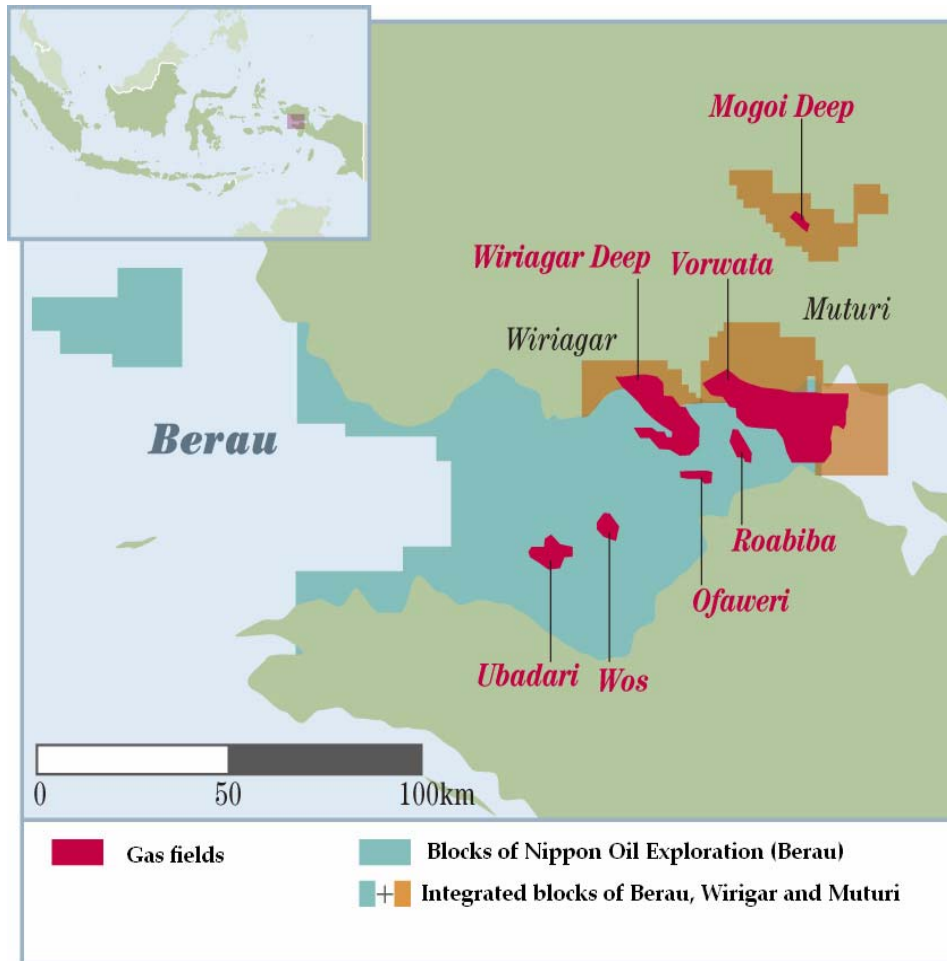
Operator
Shell

- In 1991, acquired a working interest in Block SK-8 offshore Sarawak, Malaysia.
- From 1992 through 1994, the Jintan and Serai Gas Fields were discovered in that block, and production there commenced in 2004.
- In 2008, the Saderi Gas field commenced production.

Principal Individual E&P Project Overview ⑪



Indonesia



'11 Jan - Jun Sales Volume

14,700BOED
(oil: 500b/d, gas: 85mmcf/d)

Project Company

Nippon Oil Exploration (Berau), Limited
(NOEX(Berau)) (51%)
(%) = JX Group Shareholding

Interest in Individual Fields

12.2% (after unitization)

Operator

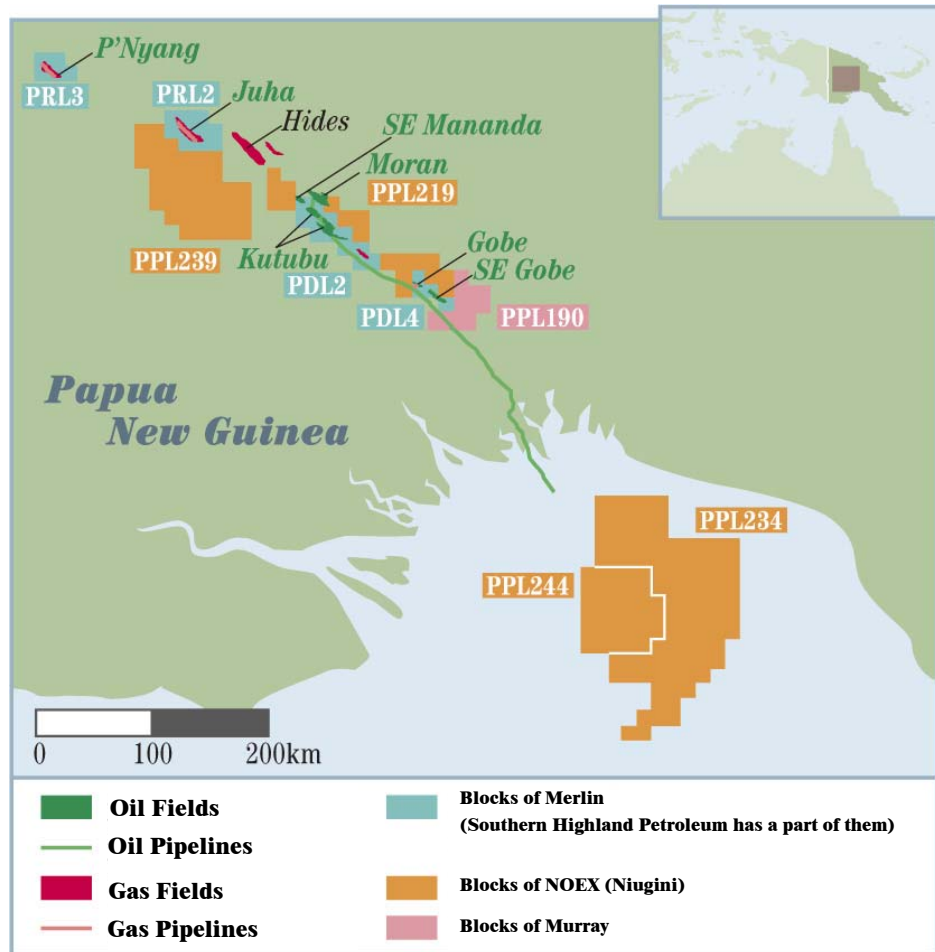
BP

- From 1990, using three test wells natural gas was discovered in the area. Subsequently, the Vorwata Gas Field, Wiriagar Deep Gas Field, and other gas structures were discovered.
- From December 2002, those with interests in the Berau, Wiriagar, and Muturi blocks agreed to become partners in unitizing the blocks and undertake development work cooperatively.
- Production commenced in June 2009, and the first cargo of LNG has lifted in July 2009.

Principal Individual E&P Project Overview ⑫



Papua New Guinea



'11 Jan - Jun Sales Volume

6,000BOED
(Oil :6,000b/d)

Project Company

Japan Papua New Guinea Petroleum Co., Ltd. (98.4%)
 Nippon Oil Exploration (PNG) Pty. Ltd. (100%)
 Nippon Oil Exploration (Niugini) Pty. Ltd. (25%)
 Southern Highland Petroleum Co. Ltd.(80%)
 Murray Petroleum Co., Ltd. (29.6%)
 (%) = JX Group Shareholding

Range of Interests in Individual Fields

4.7 to 73.5%

Operator

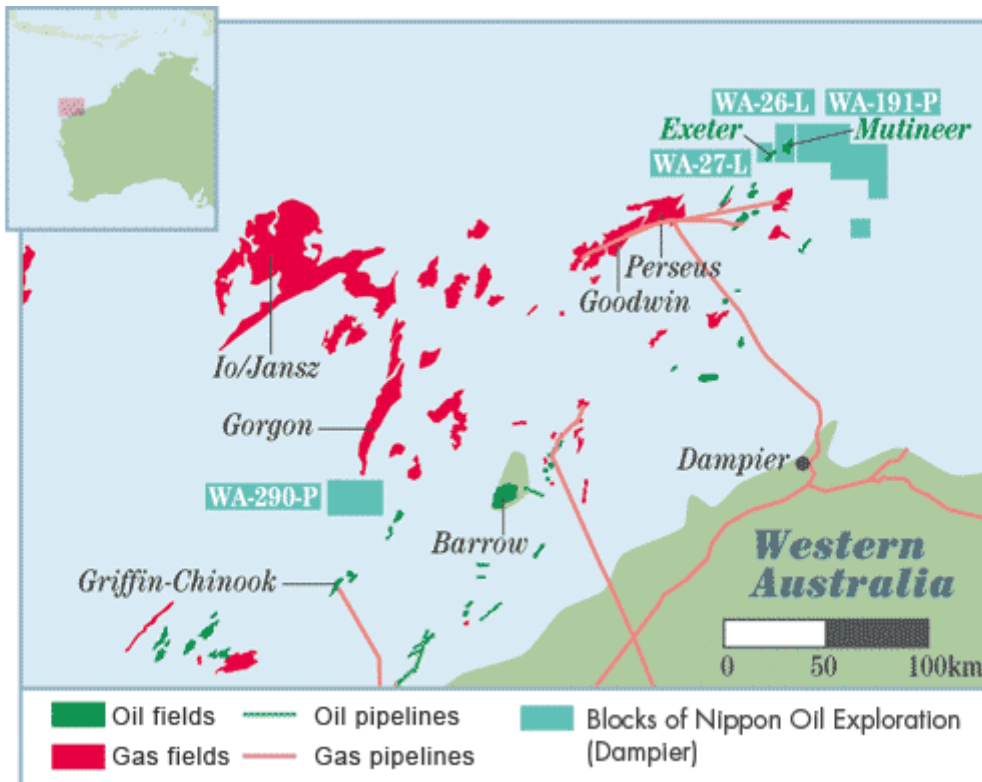
Oil Search, Exxon Mobil, others

- In 1990, Japan Papua New Guinea Petroleum acquired exploration rights in Papua New Guinea from Merlin. And, acquired original exploration rights. Subsequently, exploration, development, and production activities have been undertaken in the Kutubu, Moran, Gobe, SE Gobe, and SE Mananda oil fields.
- In December 2008, Merlin, Japan Papua New Guinea Petroleum's 100% subsidiary, acquired the PNG LNG Project equity and oil field equity that AGL Energy owned.
- In December 2009, PNG LNG Project was made a final decision to proceed with the development.
- In April 2011, using test well "Mananda-5", made an Oil discovery in Block PPL219.

Principal Individual E&P Project Overview ⑬



Australia



'11 Jan - Jun Sales Volume

700BOED
(oil: 700b/d)

Project Company

JX Nippon Oil & Gas Exploration (Australia) Pty Ltd
(100%)

(%) = JX Group Shareholding

Interest in Individual Fields

15%-25%

Operator

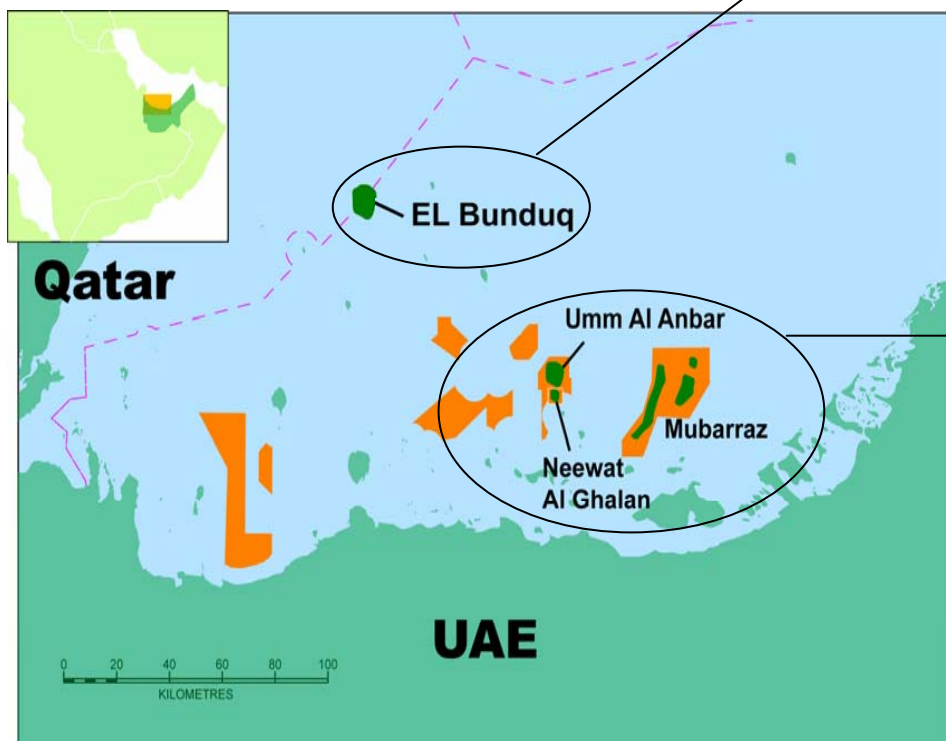
Santos (WA-26-L, WA27-L, WA-191-P)
Apache (WA-290-P)

- In 2002, acquired a working interest in Block WA-191-P, and discovered Mutineer and Exeter Oil Field. Production of Mutineer and Exeter Oil Fields are commenced in 2005.
- In April 2011, using test well "Zola-1", made a Gas discovery in Block WA-290-P.
- In May 2011, made an Oil discovery in Finucane South prospect, Block WA-191-P.

Principal Individual E&P Project Overview ⑭



UAE, Qatar



Project Company

United Petroleum Development Co., Ltd (45%)

(%) = JX Group Shareholding

Interest in Individual Fields 97%

Operator Bunduq Co., Ltd

- In 1970, United petroleum Development acquired a working interest of El Bunduque Oil Field.
- In 1975, oil production commenced in El Bunduq oil field.
- In 1983, oil production was resumed by a secondary recovery scheme using water injection.
- In 2006, El Bunduque achieved a cumulative production volume of 200 million barrels.

Project Company

Abu Dhabi Oil Co., Ltd (31.5%)

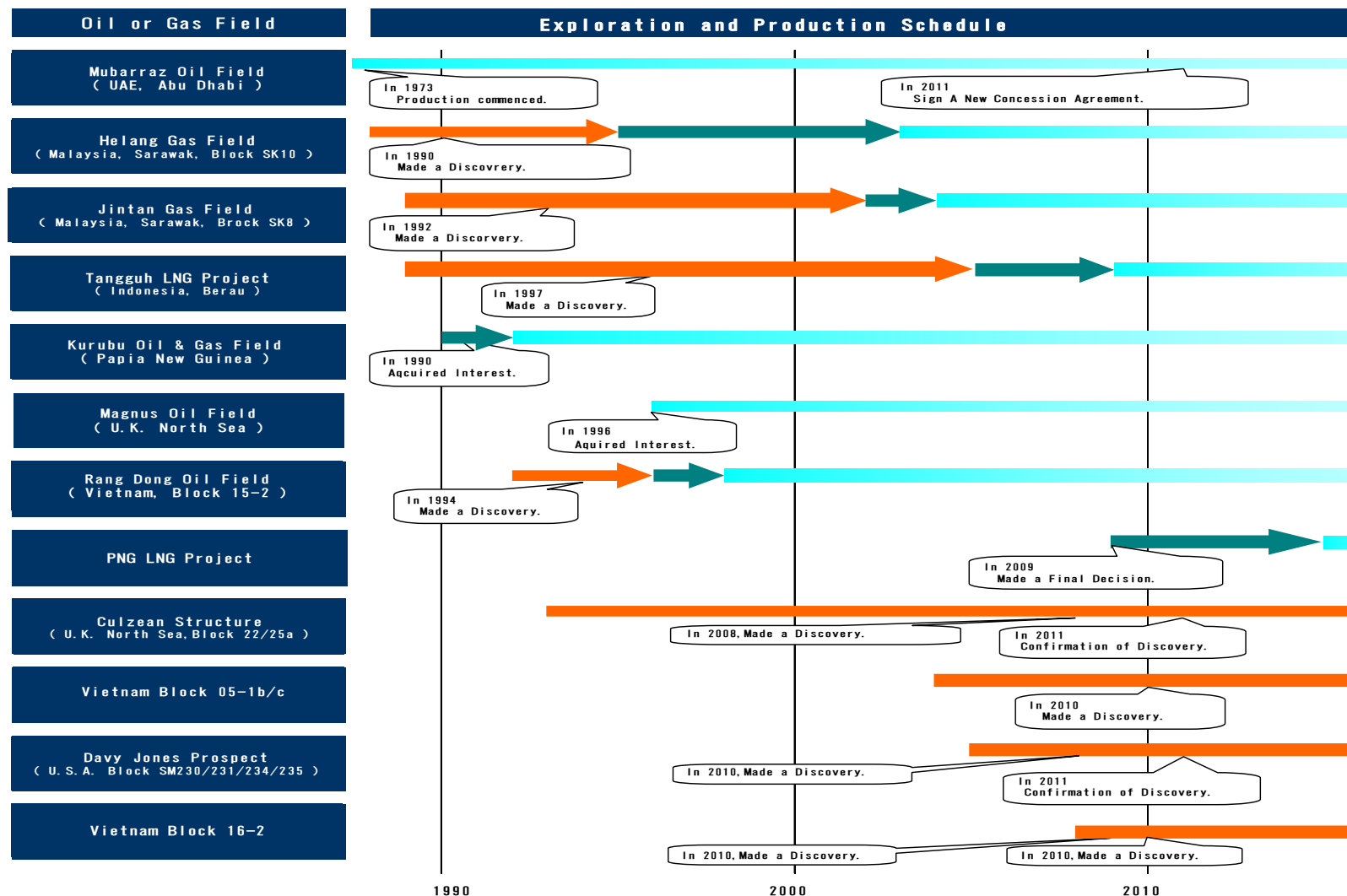
(%) = JX Group Shareholding

Interest in Individual Fields 100%

Operator Abu Dhabi Oil Co., Ltd

- In 1967, acquired working interest in block of Mubarraz.
- In 1973, oil production commenced in Mubarraz Oil Field.
- In 1989, oil production commenced in Umm Al Anbar Oil Field.
- In 1995, oil production commenced in Neewat Al Ghalan Oil Field.
- In 2009, 3 fields achieved cumulative production volume of 300 million barrels.
- In 2011, Sign a New Concession Agreement.

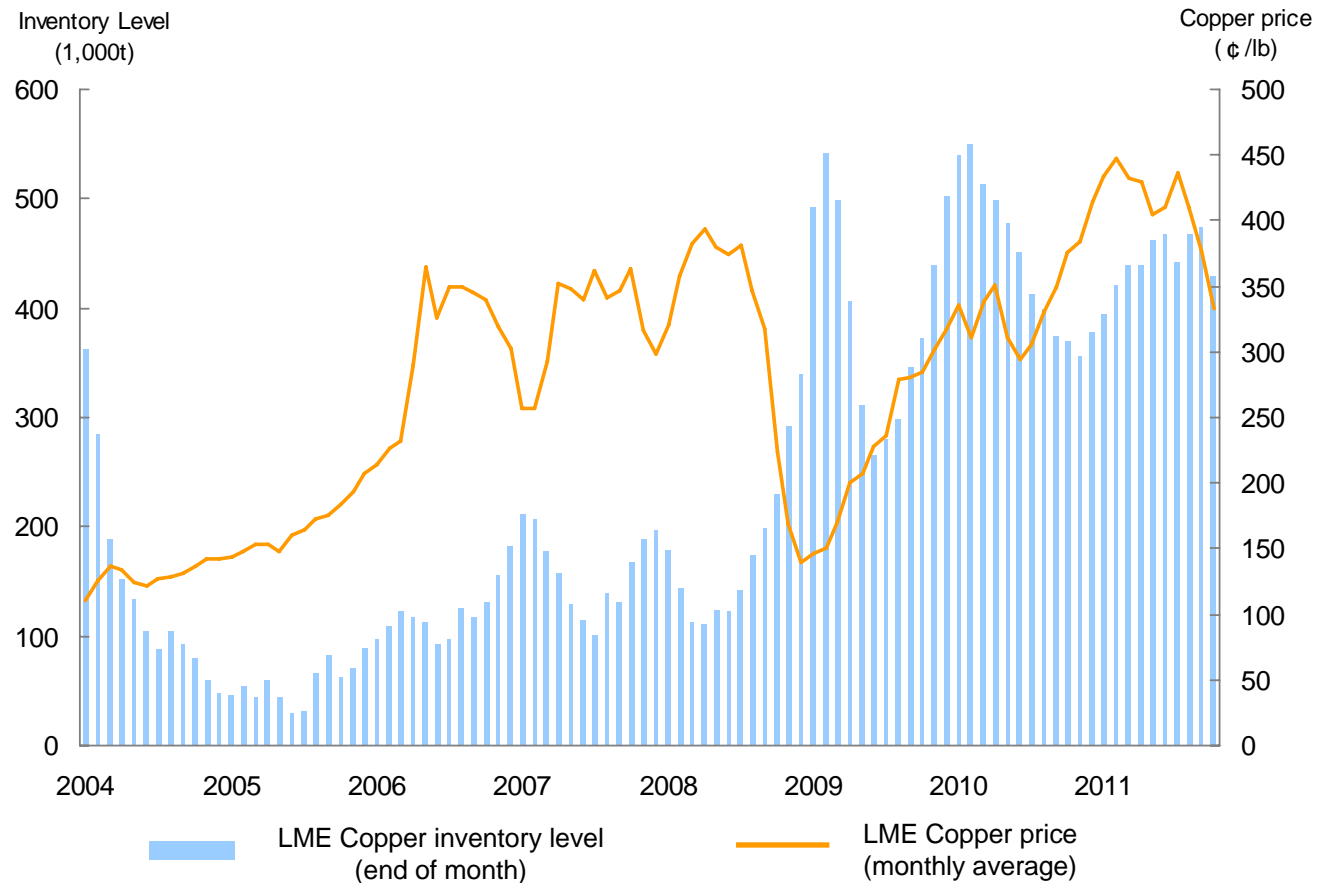
Production Schedule of Principal E&P Projects



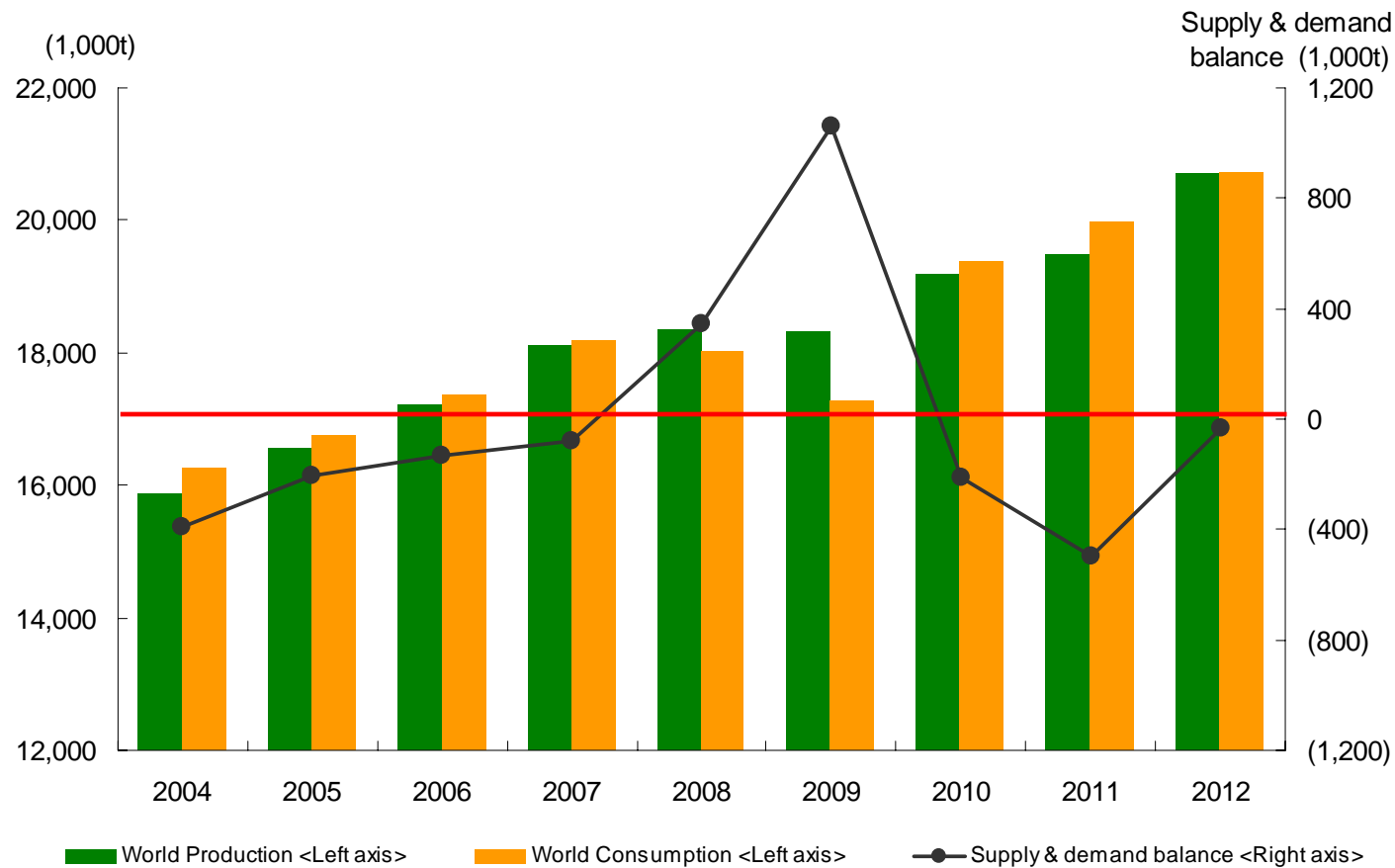
Copper Price and Inventory Level



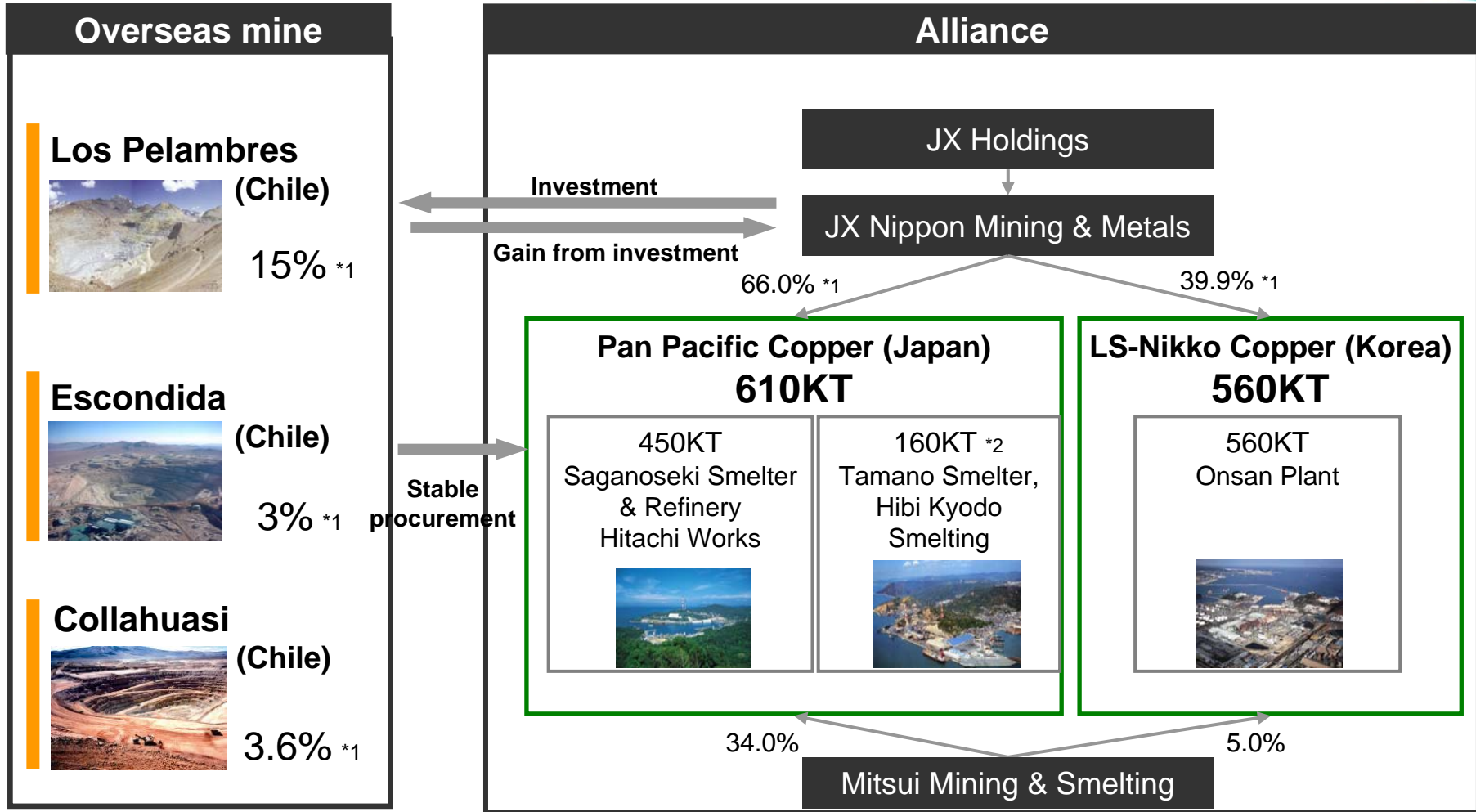
(¢ /lb)	FY04	FY05	FY06	FY07	FY08	FY09	FY10	FY11	
								1Q	2Q
Copper Price	136	186	316	344	266	277	369	415	408



World Copper Cathodes Supply & Demand



Copper Business



*1. Shares held by JX Nippon Mining & Metals
 *2. Total Capacity is 260KT. PPC has 63.51% equity.

Overseas Copper Mine Development

Caserones Copper Mine (Chile)

Full-Fledged Development
forward 2013

Acquisition
date

May. 2006

Acquisition
price

\$137 million

Mine life

From 2013 to 2040 (28 years)

SX-EW From Jan. 2013
Copper Concentrate From Sep. 2013



Production Plan

		Initial 10 years	28 years average	28 years total
Copper	Copper Concentrate (copper content)	150kt/y	110kt/y	3,140kt
	Copper Cathode (SX-EW process)	30kt/y	10kt/y	410kt
	Total	180kt/y	120kt/y	3,550kt
Molybdenum		3kt/y	3kt/y	87kt

Initial investment

\$ 2.00 billion (Estimated)
In July 2011, Project finance(\$1.1billion) and Long-term Lone(\$0.3billion) are concluded.

Ownership

Pan Pacific Copper (PPC)*1 75%
Mitsui & Co., Ltd. 25%



*1 Jointly established by JX Nippon Mining & Metals (66%) and Mitsui Mining & Smelting (34%)

Nikko-Chloride Process (N-Chlo Process)



N-Chlo Process

The N-Chlo Process is a new hydro-metallurgical process that we have uniquely developed.

The process enables the effective recovery of not only copper from low-grade copper concentrate, but also such precious metals as gold and silver.

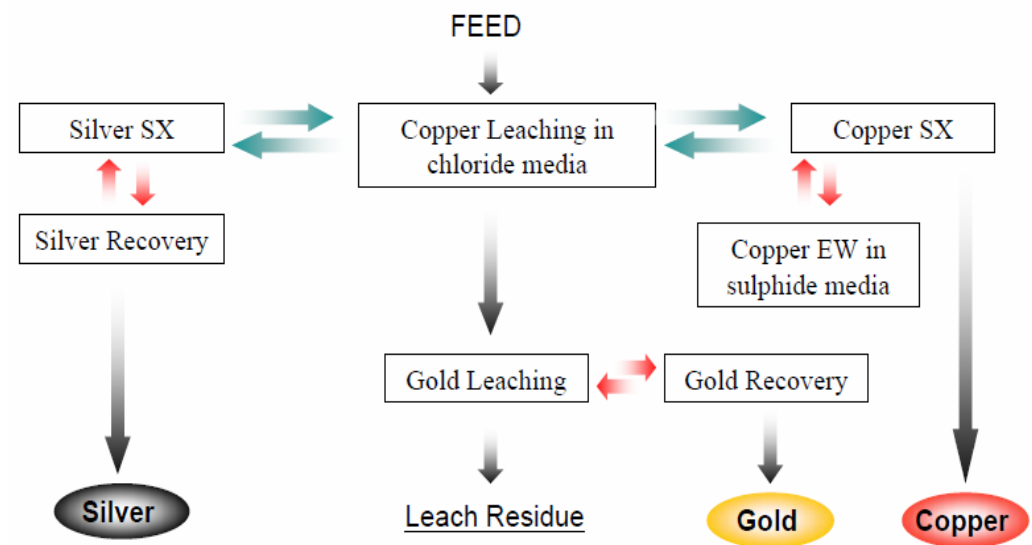
We constructed a pilot plant in Australia and have been conducting demonstration test since latter half of 2009, and we got a good result about copper and gold recovery.

After FY 2011, we will proceed facility design for test operation on commercial basis for feasibility study.

Pilot plant in Perth, Australia (About 100t/y Cu recovery)



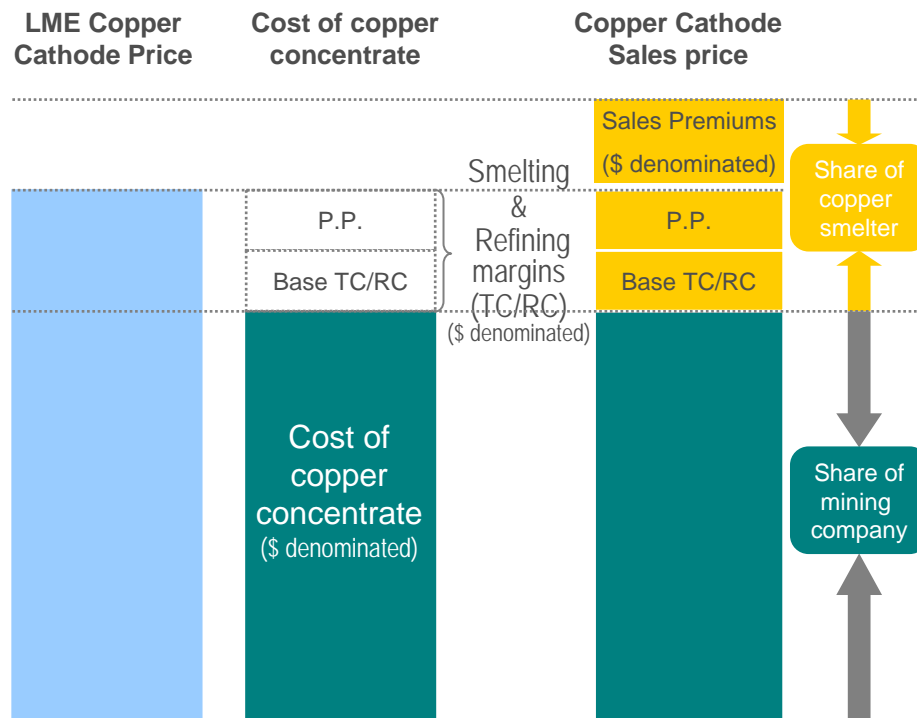
Structure of N-Chlo Process



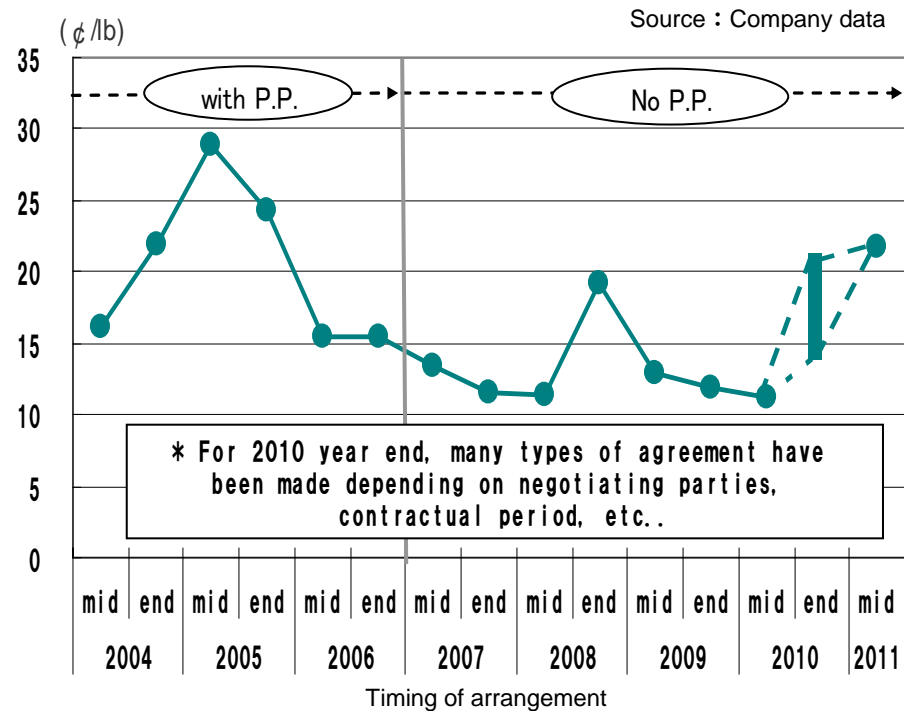


Earnings Structure of Copper Smelter & Refinery / Trends of Base TC/RC

Earnings Structure of Copper Smelter & Refinery



Trends of Base TC/RC



Cost of copper concentrate : The price of copper concentrate, which custom smelters pay to mining companies, is LME copper cathode price less TC/RC, which is smelting & refining margins.

TC (Treatment charge) + RC (Refining charge) : Consisting of "Base TC/RC" and "P.P."

P.P. (Price participation) : The system under which mines and smelters share margins when LME copper price exceeds benchmark price.

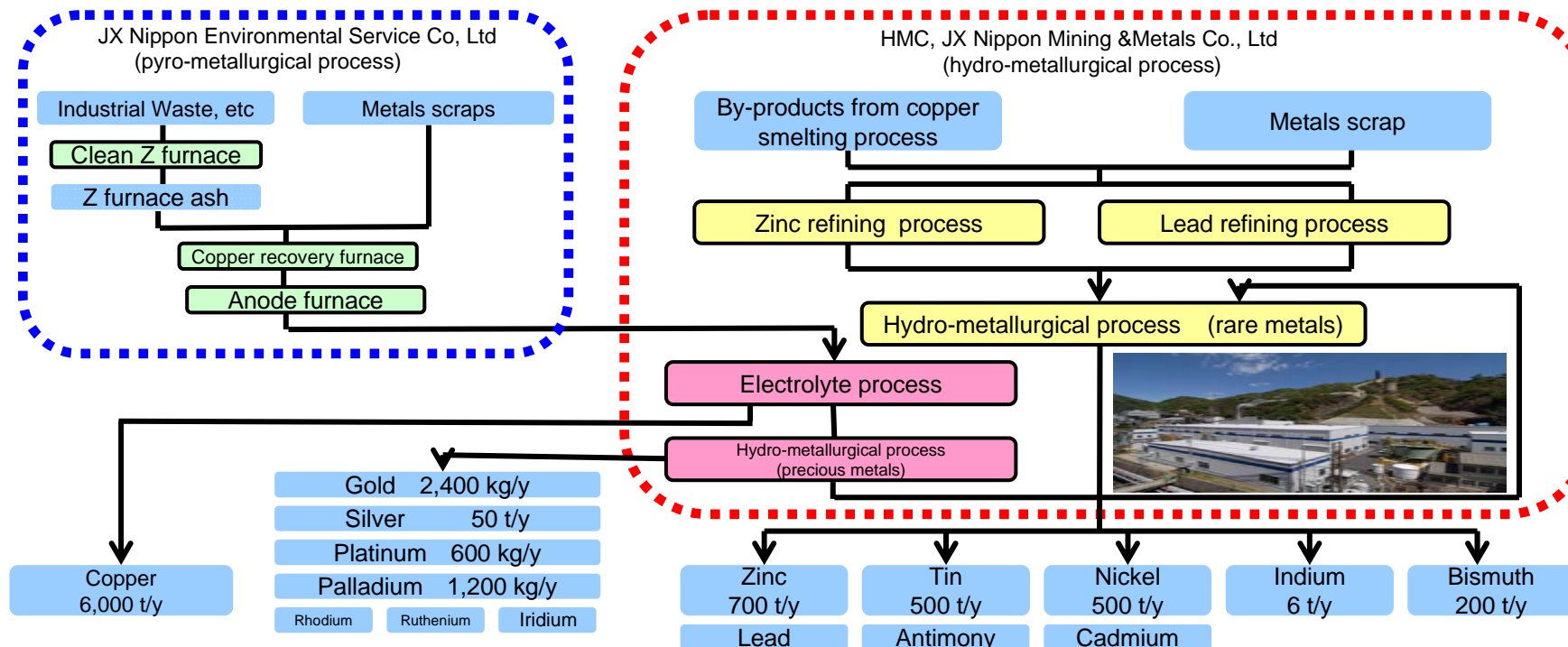
Sales price : LME price plus sales premiums, which is established by reference to various factors including importation costs, import tariffs, and others

Recycling and Environmental Services Business




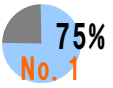

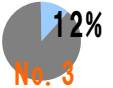

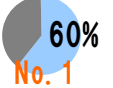
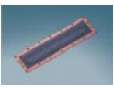
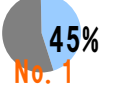



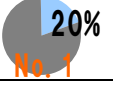

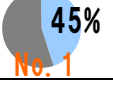

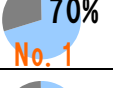
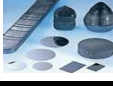
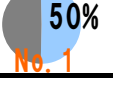
Hitachi Metal Recycling Complex

- Recovering 16 kinds of metals efficiently by hydro-metallurgical process
- An original zero emission process that combines with pyro-metallurgical process of Nikko Environmental Services Co., Ltd at adjacent site.
- Favorable location adjacent to the metropolitan area – the biggest urban mine in Japan
- The role as a raw material (indium, nickel, etc) supplier to Electronic Material Business



Electronic Materials



Main IT-related products	Global market share	Primary applications	End-use applications				
			PCs	Mobile phones	Digital, Avs	Telecom infra	Auto mobiles
 Treated rolled copper foil	 75% No. 1	Flexible printed circuit boards	○	◎	◎		
 Electro-deposited copper foil	 12% No. 3	Rigid printed circuit boards	◎	○	◎	○	○
 Semiconductor targets	 60% No. 1	CPUs, memory chips, etc.	◎	○	◎	○	○
 ITO targets for FPDs *1	 45% No. 1	Transparent electrodes	◎	○	○		
 HD media targets	 30% No. 2	HDD (Hard disk drives), etc.	◎	○			
 Phosphor bronze	 20% No. 1	Connectors	◎	○	○		○
 Corson alloy (C7025)	 45% No. 1	Lead frames, Connectors	◎	○	○		○
 Titanium copper alloy	 70% No. 1	High-class connectors, etc.	○	◎	○		
 In-P compound semiconductors	 50% No. 1	Optical communication devices High-speed IC			○	◎	○