# **Supplementary Explanation for Financial Results** for Fiscal 2008 2Q

- From April 1, 2008 to September 30, 2008 -

### October 31, 2008

#### Disclaimers concerning forward-looking statements are prepared on the last page of this material.

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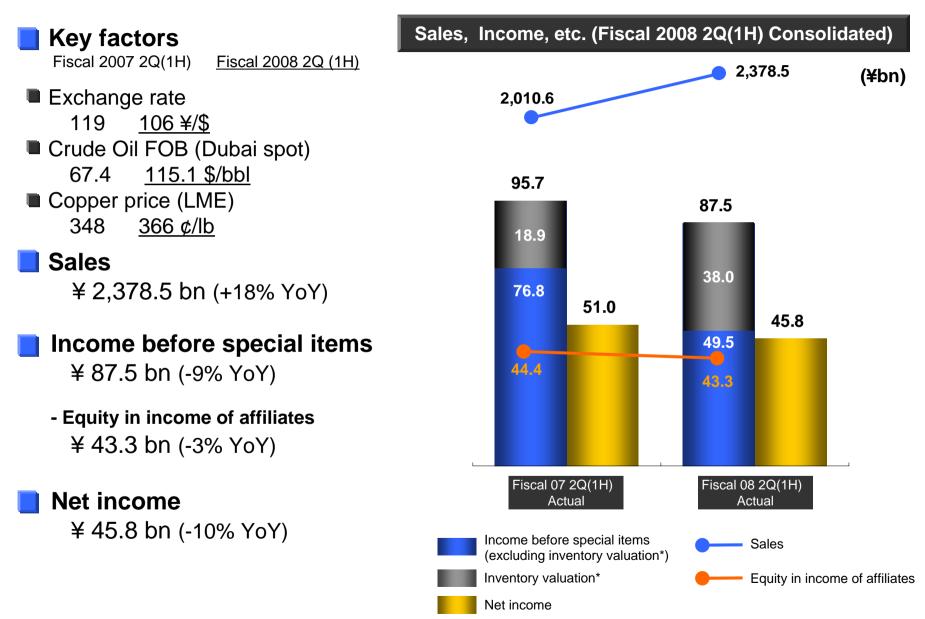
#### Data

Nippon Mining Holdings, Inc. Tokyo 5016 Code



# Fiscal 2008 2Q (1H) Actual >> Key Points

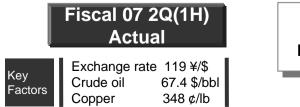




# Fiscal 2008 2Q(1H) >> Changes in income before special items by segment Fiscal 08 2Q(1H) Actual vs. Fiscal 07 2Q(1H) Actual (1)



Total	Total (8.2)			(¥bn)
95.7	Petroleum	(5.6)		
	Upstream (Exploration & Development)	0.5	87.5	
	Midstream (Refining & Marketing)	1.6		
32.1	Downstream (Petrochemicals)	(20.2)		
	Inventory valuation *	12.4	26.4	
	Metals	(5.0)		
	Upstream (Resource Development)	4.1		
	Midstream (Smelting & Refining)	(12.8)		
59.3	Downstream (Electronic Materials and Metal Recycling & Eco Business)	(2.5)	54.3	
	Inventory valuation *	6.2		
	Other Operations	2.4		
	*Inventory valuation by periodic inventory system and the lower of	of cost or market method		
4.4			6.8	



Petroleum	n Metals	Other Operations

Fiscal 08 2Q(1H) Actual		
Exchange rat	te 106 ¥/\$	
Crude oil	115.1 \$/bbl	
Copper	366 ¢/lb	

# Fiscal 2008 2Q(1H) >> Changes in income before special items by segment Fiscal 08 2Q(1H) Actual vs. Fiscal 07 2Q(1H) Actual (2)



Petro	bleum	Petroleum (5.6)		(¥bn)
		Petroleum excluding inventory valuation (18.0)		
		Upstream (Exploration & Development) 0.5		
		Crude oil price up 6.4		
		Foreign currency translation etc. (5.9)		
		Midstream (Refining & Marketing) 1.6		
32.1		Energy costs increase (11.1)	37.5	
		Margin improvement, Time lag etc. 12.7		26.4
	25.1	Downstream (Petrochemicals) (20.2)		
		Energy costs increase (4.5)		
		Margin deterioration etc. (15.7)		
	6.7			
6.9	7.3	Inventory valuation 12.4	7.2	
	(7.1)		(12.9)	
		Upstream (Exploration & Development)	(5.5)	(11.1)
		Midstream (Refining & Marketing)		-
Fi	scal 07 2Q(1H) Actual	Downstream (Petrochemicals)           Inventory valuation (by periodic inventory system and the lower of cost or market method)	iscal 08 2Q(1H Actual	H)
- /	rude oil 67.4 \$/bbl kchange rate 119 ¥/\$		rude oil 115.1 \$/b «change rate 106 ¥/\$	

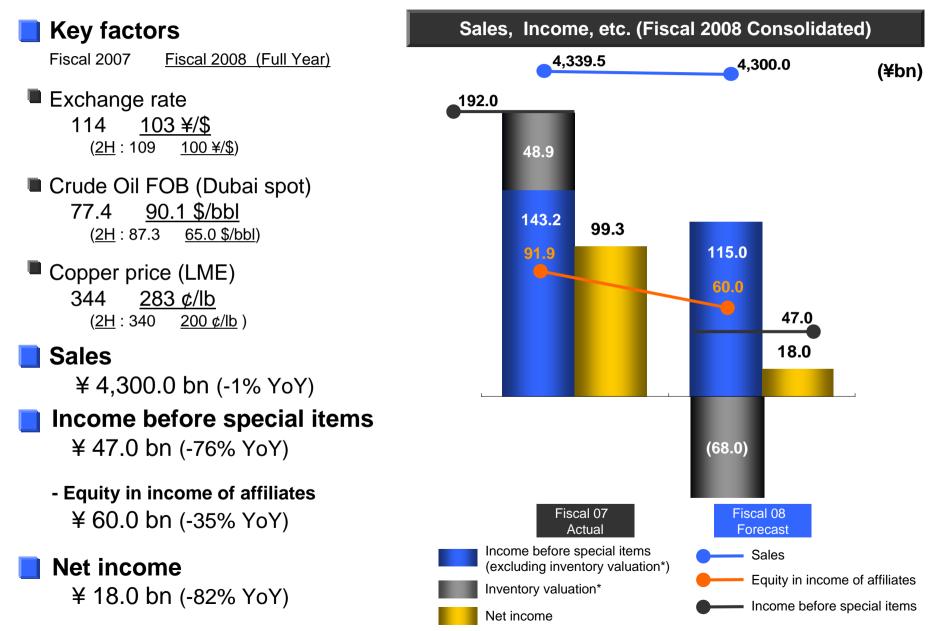
# Fiscal 2008 2Q(1H) >> Changes in income before special items by segment Fiscal 08 2Q(1H) Actual vs. Fiscal 07 2Q(1H) Actual (3)



Me	tals	Metals (5.0)				
		Metals excluding inventory valuation	(11.2)			(¥bn)
		Upstream (Resource Development)	4.1			
64.9		Metal prices (copper calendar year 308 368 ¢ /lb)	7.0			
59.3		Foreign currency translation	(4.4)			
		Sales volume up	1.8			54.3
		Operating costs increase, etc.	(0.3)	0.6 =		
	25.5	Midstream (Smelting & Refining)	(12.8)			53.7
		Foreign exchange (domestic margin)	(3.4)			
		Foreign exchange (foreign currency translation etc.)	(3.2)		29.6	
		Copper TC/RC	(10.8)		23.0	
		Margin improvement etc.	4.6			
	24.7	Downstream	(2.5)			
	24.1	Electronic Materials (depreciation etc.)	(0.5)			
		Metal Recycling & Eco Business	(0 4)			
		(margin deterioration etc.)	(0.4)		12.0	
		Internal adjustment etc.	(1.6)			
	14.7	Inventory valuation	6.2		12.2	
		Upstream (Resource Deve	elopment)		12.2	
	(5.7)	Midstream (Smelting & Ro	efining)			
		Downstream (Electronic M	laterials and			
F	iscal 07 2Q(1H)	Metal Recycling & Eco Bu	isiness)	E	scal 08 2Q( <sup>,</sup>	1H)
	Actual	Inventory valuation (by pe system and the lower of cost			Actual	,
Key Copper 348 ¢/lb		Accounting Income befor	e special items	Co	pper 366	¢/lb
	xchange rate 119 ¥/\$	Income before special ite the impact of inventory value	ms excluding		change rate 106	¥/\$

# Fiscal 2008 (Full Year) Forecast >> Key Points



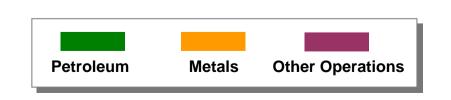




Total	Total (145.0)			(¥bn)
	Petroleum	(99.8)		
192.0	Upstream (Exploration & Development)	(0.9)		
	Midstream (Refining & Marketing)	42.7		
67.8	Downstream (Petrochemicals)	(11.7)		
	Inventory valuation *	(130.0)		
	Metals	(45.9)		
	Upstream (Resource Development)	(28.8)		
	Midstream (Smelting & Refining)	(24.1)		
113.4	Downstream (Electronic Materials and Metal Recycling & Eco Business)	(6.7)	67.5	
	Inventory valuation *	13.7		47.
	Other Operations	0.7		
10.8	*Inventory valuation by periodic inventory system and the lower of c	cost or market method	11.5	

67.5	47.0
11.5	
(32.0)	

Fiscal 07 Actual			
Key Factors	Exchange rate Crude oil Copper	114 ¥/\$ 77.4 \$/bbl 344 ¢/lb	



Fiscal 08 Forecast		
Exchange rate	103 ¥/\$	
Crude oil	90.1 \$/bbl	
Copper	283 ¢/lb	



Petroleum	Petroleum (99.8)	(¥bn)
67.8 64.0	Petroleum excluding inventory valuation30.1Upstream (Exploration & Development)(0.9)Crude oil price up7.5Foreign currency translation etc.(8.4)	12.0 34.0
3.9 (0.3)	Midstream (Refining & Marketing)42.7Energy costs increase(5.1)Margin improvement, Time lag etc.47.8Downstream (Petrochemicals)(11.7)Energy costs increase(1.0)	34.0
(8.7)	Margin deterioration etc.       (10.7)         Inventory valuation       (130.0)	(12.0)
Fiscal 07         Actual         Key         Factors         Crude oil       77.4 \$/bbl         Exchange rate       114 ¥/\$	<ul> <li>Upstream (Exploration &amp; Development)</li> <li>Midstream (Refining &amp; Marketing)</li> <li>Downstream (Petrochemicals)</li> <li>Inventory valuation (by periodic inventory system and the lower of cost or market method)</li> <li>Accounting Income before special items</li> <li>Income before special items excluding the impact of inventory valuation</li> </ul>	(66.0) Fiscal 08 Forecast Crude oil 90.1 \$/bbl Exchange rate 103 ¥/\$

### **Fiscal 2008 >> Changes in income before special items by segment** Fiscal 08 Forecast vs. Fiscal 07 Actual (3)



Metals	Metals (45.9)		
Metals	Metals excluding inventory valuation	(59.6)	(¥
128.6	Upstream (Resource Development)	(28.8)	
113.4 57.3	Metal prices (copper calendar year 323 321 ¢ /lb) Foreign currency translation Sales volume up Operating costs, Copper concentrate price adjustment (mining) etc.	0.9 (6.1) 1.8 (25.4)	
	Midstream (Smelting & Refining) Foreign exchange (domestic margin) Foreign exchange	(24.1) (5.3) (5.9)	
42.6	(foreign currency translation etc.) Copper TC/RC Margin improvement etc. Downstream	(20.9) 8.0 (6.7)	28.5
	Electronic Materials (depreciation etc.) Metal Recycling & Eco Business (margin deterioration etc.) Internal adjustment etc.	(1.6) (1.8) (3.3)	18.5
28.7	Inventory valuation	13.7	22.0 (1.5)
(15.2)	Upstream (Resource Develo Midstream (Smelting & Refine	ning)	(1.3)
Fiscal 07 ActualKey FactorsCopper344 ¢/lb Exchange rateKey FactorsState 114 ¥/\$	Downstream (Electronic Mathematical Metal Recycling & Eco Busin Inventory valuation (by period system and the lower of cost or in Accounting Income before secial items the impact of inventory value	ness) dic inventory market method) special items s excluding	Fiscal 08 Forecast Copper 283 ¢/lb Exchange rate 103 ¥/\$

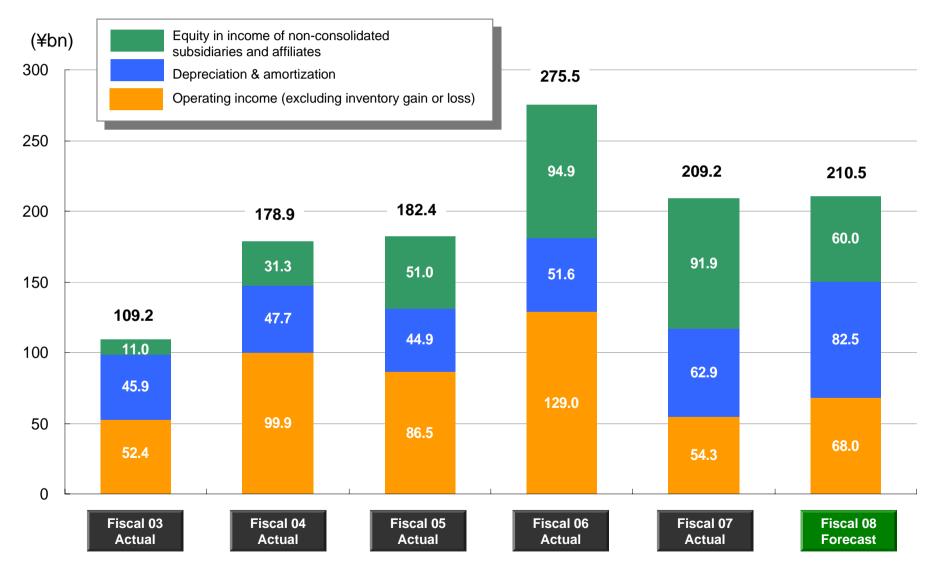
(¥bn)

69.0 67.5 28.5 8.5 22.0 1.5)

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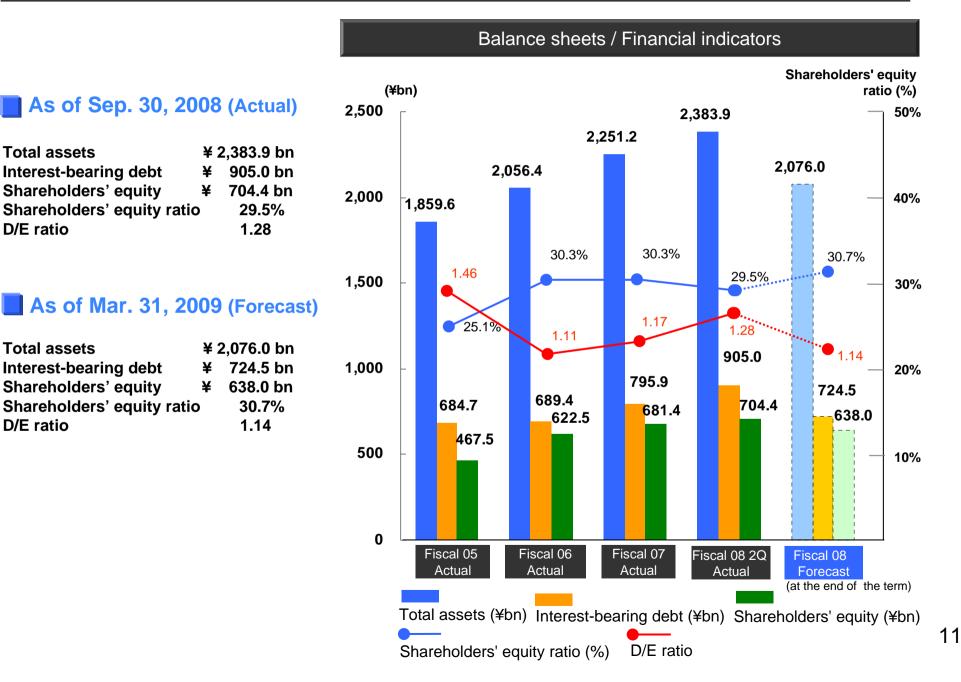


### EBITDA = Operating income (excluding inventory gain or loss) + Depreciation & amortization + Equity in income of non-consolidated subsidiaries and affiliates



### Fiscal 2008 >> Balance sheets / Financial indicators







#### (¥bn) Fiscal 2008 2Q (1H) Actual **Fiscal 2008 Forecast Cash inflow Cash outflow Cash inflow Cash outflow** Income before special items (excluding equity in income of affiliates) (13.0)Capital expenditure, Income before special items (excluding equity in income of affiliates) loan & investment 44.2 **Depreciation & amortization** 47.3 82.5 **Depreciation & amortization** Capital expenditure, 40.0 Ioan & investment Dividends received from affiliates **Dividends received from affiliates** 141.5 accounted for by equity method accounted for by equity method Increase in 32.8 41.5 working capital Increase & decrease in other assets & liabilities etc. 29.2 151.4 Dividends 14.8 Collection of loan and investment, etc. 0.8 Dividends paid to minority shareholders etc. 11.2 Free cash flow Decrease in Dividends 7.4 Tax payment etc. 44.0 (100.0)working capital 173.5 Tax payment etc. 30.9 Free cash flow **Dividends paid to minority** 77.0 shareholders etc. 10.0 Collection of loan and investment, etc. 4.0 Decrease in Increase in Free cash flow Free cash flow interest-bearing debt interest-bearing debt 77.0 (100.0)81.5 99.2 Proceeds from issuance of stock to minority shareholders 4.5 Decrease in cash 0.8

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# Key factors (Fiscal 2008 2H)

Foreign exchange	Crude oil FOB(Dubai spot)	Copper price (LME)
100 ¥ /\$	65.0 \$/bbl	200 ¢/lb

# Sensitivity analysis (Fiscal 2008 2H)

	Appreciation	Segment	Impact on income before special items				
Impact on income befor	(¥bn/2H)						
Foreign exchange	5 ¥/\$ (yen depreciation)	Petroleum Metals Total	1.2 3.0 4.2				
Crude oil FOB (Dubai spot)	5 \$/bbl	Petroleum (energy costs, upstream profits)	(2.0)				
Copper price (LME)	5 ¢/lb	Metals (equity in income of affiliates, margin)	0.6				
Impact on income befor	e special items by	inventory valuation	(¥bn)				
Foreign exchange	5 ¥/\$ (yen depreciation)	Petroleum (inventory gain/loss)	8.0				
Crude oil FOB (Dubai spot)	5 \$/bbl	Petroleum (inventory gain/loss)	12.0				
Reference: Impact on income in cas	Reference: Impact on income in case price shifts are unrealized						
Foreign exchange	5 ¥/\$ (yen depreciation)	Petroleum (cost up)	(25.0)				
Crude oil FOB (Dubai spot)	5 \$/bbl	Petroleum (cost up)	(38.0)				

#### Appendix(2) | Fiscal 2008 2Q(1H) >> Changes in income before special items by segment

# **Detailed analysis charts**



			08 2Q(1H) / dings, Inc. &	Actual (A	A)			07 2Q(1H) dings, Inc. &	Actual (E	3)	Difference (A) - (B)			- (B)	
		olidated su		Equity in			olidated su		Equity in		cons	olidated su	bsidiaries	Equity in	
(¥bn)	Excluding extra factors *1	Inventory valuation *2	Changes in regulation for depreciation *3	income of affiliates	Total	Excluding extra factors *1	Inventory valuation *2	Changes in regulation for depreciation *3	income of affiliates	Total	Excluding extra factors *1	Inventory valuation *2	Changes in regulation for depreciation *3	income of affiliates	Total
Petroleum	(13.9)	37.5	(0.9)	3.6	26.4	3.6	25.1	-	3.3	32.1	(17.5)	12.4	(0.9)	0.3	(5.6)
Upstream (Exploration & Development)	3.6			3.6	7.2	2.9			3.8	6.7	0.7	-	-	(0.2)	0.5
Midstream (Refining & Marketing)	(5.1)	37.5	(0.4)		32.0	(6.6)	25.1		(0.5)	18.1	1.5	12.4	(0.4)	0.5	14.0
Downstream (Petrochemicals)	(12.4)	0.0	(0.5)		(12.8)	7.3				7.3	(19.7)	0.0	(0.5)	-	(20.2)
Metals	15.7	0.6	(1.1)	39.2	54.3	25.6	(5.7)	-	39.3	59.3	(10.0)	6.2	(1.1)	(0.1)	(5.0)
Upstream (Resource Development)	(4.6)		, <i>, , , , , , , , , , , , , , , , , , </i>	34.1	29.6	(5.4)			30.9	25.5	0.8	-	-	3.3	4.1
Midstream (Smelting & Refining)	7.5	0.0	(0.6)	5.0	12.0	16.3	0.1		8.4	24.8	(8.8)	(0.1)	(0.6)	(3.4)	(12.9)
Downstream	12.7	0.5	(0.5)	0.0	12.8	14.7	(5.8)		0.0	8.9	(2.0)	6.3	(0.5)	(0.0)	3.8
Metal Recycling & Eco Business	5.2		(0.0)		5.2	5.5				5.5	(0.3)	-	(0.0)	-	(0.4)
Electronic Materials	7.4	0.6	(0.5)	0.0	7.5	7.4	(5.5)		0.0	2.0	(0.0)	6.0	(0.5)	(0.0)	5.5
Eliminations in Metals segment	0.1	(0.0)	(0.0)	0.0	0.1	1.7	(0.3)		0.0	1.4	(1.6)	0.3	(0.0)	(0.0)	(1.3)
Other Operations	6.5	(0.0)	(0.1)	0.5	6.8	3.1	(0.5)		1.8	4.4	3.4	0.5	(0.1)	(1.3)	2.4
Total	8.3	38.0	(2.1)	43.3	87.5	32.3	18.9	-	44.4	95.7	(24.1)	19.1	(2.1)	(1.1)	(8.2)
Upstream	(1.0)	-	-	37.8	36.8	(2.5)	-	-	34.7	32.2	1.5	-	-	3.1	4.6
Midstream	2.4	37.5	(1.0)	5.0	44.0	9.8	25.2	-	7.9	42.9	(7.3)	12.3	(1.0)	(2.8)	1.1
Downstream	0.3	0.6	(1.0)	0.0	(0.1)	22.0	(5.8)	-	0.0	16.3	(21.7)	6.3	(1.0)	(0.0)	(16.4)
Other Operations	6.5	(0.0)	(0.1)	0.5	6.8	3.1	(0.5)	-	1.8	4.4	3.4	0.5	(0.1)	(1.3)	2.4
				i					r					-	
Income before special items ex and changes in regulation for c	-	•	valuation		51.6					76.8					(25.2)

\*1 Extra factors: Inventory valuation gain or loss and changes in regulation for depreciation.

\*2 Inventory valuation by periodic inventory system and the lower of cost or market method included in inventory valuation.

\*3 Effective for 2Q ended September 30, 2008, the Company and its domestic consolidated subsidiaries applied the depreciation method prescribed in the revised Corporate Tax Law in line with the 2008 Tax Reform, in which useful lives for depreciation of property, plant and equipment, mainly machinery and equipment, were revised based on the number of years of actual use, as well as the classification of assets.

### Appendix(2) | Fiscal 2008 >> Changes in income before special items by segment **Detailed analysis charts**



			2008 Foreca dings, Inc. & bsidiaries	ast (A)				<b>2007 Actu</b> dings, Inc. & bsidiaries	al (B)		Difference (A) - Nippon Mining Holdings, Inc. & consolidated subsidiaries			(B)	
(¥bn)	Excluding extra factors *1	Inventory valuation *2	Changes in regulation for depreciation *3	Equity in income of affiliates	Total	Excluding extra factors *1	Inventory valuation *2	Changes in regulation for depreciation *3	Equity in income of affiliates	Total	Excluding extra factors *1	Inventory valuation *2	Changes in regulation for depreciation *3	Equity in income of affiliates	Total
Petroleum	29.2	(66.0)	(2.2)	7.0	(32.0)	(3.3)	64.0	-	7.1	67.8	32.5	(130.0)	(2.2)	(0.1)	(99.8)
Upstream (Exploration & Development)	5.0			7.0	12.0	5.2			7.7	12.9	(0.2)	-	-	(0.7)	(0.9)
Midstream (Refining & Marketing)	35.1	(66.0)	(1.1)		(32.0)	(8.2)	64.0		(0.5)	55.3	43.3	(130.0)	(1.1)	0.5	(87.3)
Downstream (Petrochemicals)	(10.9)		(1.1)		(12.0)	(0.3)	(0.0)			(0.3)	(10.6)	0.0	(1.1)	-	(11.7)
Metals	19.5	(1.5)	(2.5)	52.0	67.5	47.7	(15.2)	-	80.9	113.4	(28.2)	13.7	(2.5)	(28.9)	(45.9)
Upstream (Resource Development)	(12.3)			40.8	28.5	(8.8)			66.1	57.3	(3.5)	-	-	(25.3)	(28.8)
Midstream (Smelting & Refining)	8.6		(1.3)	11.2	18.5	27.9	0.2		14.8	42.9	(19.3)	(0.2)	(1.3)	(3.6)	(24.4)
Downstream	23.2	(1.5)	(1.2)		20.5	28.6	(15.4)		0.0	13.3	(5.4)	13.9	(1.2)	(0.0)	7.2
Metal Recycling & Eco Business	10.1		(0.1)		10.0	11.8				11.8	(1.7)	-	(0.1)	-	(1.8)
Electronic Materials	13.1	(1.5)	(1.1)		10.5	13.6	(14.7)		0.0	(1.1)	(0.5)	13.2	(1.1)	(0.0)	11.6
Eliminations in Metals segment					0.0	3.3	(0.8)		0.0	2.5	(3.3)	0.8	-	(0.0)	(2.5)
Other Operations	11.3	(0.5)	(0.3)	1.0	11.5	6.8	0.1		3.9	10.8	4.5	(0.6)	(0.3)	(2.9)	0.7
Total	60.0	(68.0)	(5.0)	60.0	47.0	51.2	48.9	-	91.9	192.0	8.8	(116.9)	(5.0)	(31.9)	(145.0)
Upstream	(7.3)	-	-	47.8	40.5	(3.6)	1	-	73.8	70.2	(3.7)	-	-	(26.0)	(29.7)
Midstream	43.7	(66.0)	(2.4)	11.2	(13.5)	19.7	64.2	-	14.2	98.1	24.0	(130.2)	(2.4)	(3.0)	(111.6)
Downstream	12.3	(1.5)	(2.3)	-	8.5	28.3	(15.4)	-	0.0	12.9	(16.0)	13.9	(2.3)	(0.0)	(4.4)
Other Operations	11.3	(0.5)	(0.3)	1.0	11.5	6.8	0.1	-	3.9	10.8	4.5	(0.6)	(0.3)	(2.9)	0.7
Income before special items early and changes in regulation for	•	-	valuation		120.0					143.2					(23.2)

\*1 Extra factors: Inventory valuation gain or loss and changes in regulation for depreciation.

\*2 Inventory valuation by periodic inventory system and the lower of cost or market method included in inventory valuation.

\*3 Effective for Fiscal 2008 ending March 31, 2009, the Company and its domestic consolidated subsidiaries applied the depreciation method prescribed in the revised Corporate Tax Law in line with the 2008 Tax Reform, in which useful lives for depreciation of property, plant and equipment, mainly machinery and equipment, were revised based on the number of years of actual use, as well as the classification of assets.

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#### I Fiscal 2008 2nd Quarter (1st Half) Results and Fiscal 2008 Annual Forecast

In accordance with the reorganization of Nippon Mining & Metals Co., Ltd at the beginning of Fiscal 2008, the results for Fiscal 2007 2Q(1H) and Fiscal 2007 are reclassified corresponding to the new method.

#### 1. Operating Results for Fiscal 2008 2Q (1H)

#### <1>Comparison with Fiscal 2007 2Q (1H) Results

#### (1)Outline of Consolidated Statements of Income

	Fiscal 2008	Fiscal 2007	Difference
(Billions of Yen)	2Q (1H)	2Q (1H)	2Q (1H)
	Actual	Actual	
Net sales	2,378.5	2,010.6	367.9
Operating income	50.9	50.3	0.6
Other income and expenses, net	36.6	45.4	(8.7)
Equity in income of non-consolidated subsidiaries and affiliates	43.3	44.4	(1.1)
Other, net	(6.7)	0.9	(7.6)
Income before special items	87.5	95.7	(8.2)
Special profit and loss, net	(4.0)	2.7	(6.7)
Income taxes	25.4	35.3	(9.9)
Minority interests in earnings of consolidated subsidiaries	12.4	12.1	0.3
Net income	45.8	51.0	(5.2)
Earnings per share (yen)	49.39	55.04	(5.64)
Number of shares (1,000 shares)	926,829	926,850	

Inventory valuation by periodic inventory system and the lower of cost or market methoc

Profit or loss in inventory valuation	38.0	18.9	19.1

#### (2)Scope of Consolidation (as of September 30, 2008)

Consolidated subsidiaries	-		109 (8 addition, 14 reduction)
Equity method affiliates			15 (1 addition, 1 reduction)

(3)Breakdown of Other Income and Expenses, net and Special Profit and Loss, net (Billions of Yen)

Breakdown of other income and expenses, net	2Q (1H) of Fiscal 2008
Interest and dividend income	2.3
Equity in income of non-consolidated subsidiaries and affiliates	43.3
Interest expenses	(6.6)
Exchange loss	(1.8)
Other	(0.6)
Total	36.6

Breakdown of special profit and loss, net	2Q (1H) of Fiscal 2008
Gain on sales of property, plant and equipment	1.1
Gain on sales of investments in subsidiaries	1.1
Loss on disposal of property, plant and equipment	(2.6)
Impairment losses	(2.2)
Loss due to fire accident	(0.9)
Other	(0.5)
Total	(4.0)

#### (4)Segment Information

		Fiscal 2008	Fiscal 2007	Difference
(Billions of Yen)		2Q (1H)	2Q (1H)	2Q (1H)
		Actual	Actual	
Petroleum	Net sales	1,797.8	1,434.9	362.9
	Operating income	24.5	28.3	(3.8)
	Income before special items	26.4	32.1	(5.6)
Metals	Net sales	557.4	565.2	(7.8)
	Operating income	20.3	20.5	(0.2)
	Income before special items	54.3	59.3	(5.0)
Other	Net sales	39.4	32.6	6.8
Operations	Operating income	6.1	1.5	4.6
	Income before special items	6.8	4.4	2.4
Eliminations	Net sales	(16.1)	(22.1)	6.0
Total	Net sales	2,378.5	2,010.6	367.9
	Operating income	50.9	50.3	0.6
	Income before special items	87.5	95.7	(8.2)

Inventory valuation by periodic inventory system and the lower of cost or market methoc

Petroleum	37.5	25.1	12.4
Metals	0.6	(5.7)	6.2
Other Operations	(0.0)	(0.5)	0.5
Total	38.0	18.9	19.1

#### (5)Key Factors

			Fiscal 2008	Fiscal 2007	Difference
			2Q (1H)	2Q (1H)	2Q (1H)
			Actual	Actual	
All Segments	Exchange rate	Yen/\$	106	119	(13)
Petroleum	Dubai spot price	\$/bbl	115.1	67.4	47.7
	Market price of paraxylene (ACP)	\$/t	1,348	1,141	207
Metals	Copper price (LME)	¢/lb	366	348	17
	Electrolytic copper sales	Kt/period	308	326	(17)
	Gold recovery volume *	t/period	3.7	3.4	0.3
	Treated rolled copper foil sales	Mm/month	3.4	4.0	(0.6)
	Precision rolled products sales	Kt/month	3.6	3.6	0.0

\* Gold recovery volume in Metal Recycling & Eco Business

#### <2>Comparison with the Previous Forecast announced on July 30, 2008

#### (1)Key Factors

			Fis	scal 2008 2Q(1	H)
			Actual	Previous Forecast	Difference
All Segments	Exchange rate	Yen/\$	106	105	1
Petroleum	Dubai spot price	\$/bbl	115.1	121.0	(5.9)
	Market price of paraxylene (ACP)		1,348	1,444	(96)
Metals	Copper price (LME)	¢ /lb	366	367	(1)
	Electrolytic copper sales	Kt/period	308	315	(7)
	Gold recovery volume *	t/period	3.7	3.2	0.5
	Treated rolled copper foil sales	Mm/month	3.4	3.5	(0.1)
	Precision rolled products sales	Kt/month	3.6	3.8	(0.1)

\* Gold recovery volume in Metal Recycling & Eco Business

#### (2)Outline of Consolidated Statements of Income

	Fis	scal 2008 2Q(1	H)
(Billions of Yen)	Actual	Previous Forecast	Difference
Net sales	2,378.5	2,340.0	38.5
Operating income	50.9	66.0	(15.1)
Other income and expenses, net	36.6	34.0	2.6
Equity in income of non-consolidated subsidiaries and affiliates	43.3	43.0	0.3
Other, net	(6.7)	(9.0)	2.3
Income before special items	87.5	100.0	(12.5)
Special profit and loss, net	(4.0)	(2.0)	(2.0)
Income taxes	25.4	33.0	(7.6)
Minority interests in earnings of consolidated subsidiaries	12.4	11.0	1.4
Net income	45.8	54.0	(8.2)
Earnings per share (yen)	49.39	58.26	(8.87)
Number of shares (1,000 shares)	926,829	926,831	

		· · ·			
Profit or loss in	inventory valuation		38.0	54.0	(16.0)

#### (3)Segment Information

		Fis	scal 2008 2Q(1	H)	
(Billions of Yer	n)		Previous		
		Actual	Forecast	Difference	Note for income before special items
Petroleum	Net sales	1,797.8	1,770.0	27.8	Inventory valuation, (14.5bn) (Previous, 52.0bn Revised, 37.5bn)
	Operating income	24.5	45.5	(21.0)	Petrochemicals, (2.9bn)
	Income before special items	26.4	45.0	(18.6)	Other, (1.2bn)
Metals	Net sales	557.4	545.0		Upstream, 0.1bn
	Operating income	20.3	16.8	3.5	Midstream, 4.0bn : Improve in margin, cost reduction, etc. Downstream (excluding inventory valuation), 1.7bn : cost reduction etc.
	Income before special items	54.3	50.0	4.3	Downstream (excluding inventory valuation), 1.701. Cost reduction etc.
Other	Net sales	39.4	44.0	(4.6)	Increase in profit of consolidated subsidiary etc.
Operations	Operating income	6.1	3.7	2.4	
	Income before special items	6.8	5.0	1.8	
Eliminations	Net sales	(16.1)	(19.0)	2.9	
Total	Net sales	2,378.5	2,340.0	38.5	
	Operating income	50.9	66.0	(15.1)	
	Income before special items	87.5	100.0	(12.5)	

Petroleum	37.5	52.0	(14.5)
Metals	0.6	2.0	(1.4)
Other Operations	(0.0)	-	(0.0)
Total	38.0	54.0	(16.0)

#### 2. Annual Forecast for Fiscal 2008

#### <1>Comparison with Fiscal 2007

#### (1)Key Factors

				Fiscal 2008			Fiscal 2007		Difference		
			2Q (1H)	2H	Total	2Q (1H)	2H	Total	2Q (1H)	2H	Total
			Actual	Forecast	Forecast	Actual	Actual	Actual			
All Segments	Exchange rate	Yen/\$	106	100	103	119	109	114	(13)	(9)	(11)
Petroleum	Dubai spot price	\$/bbl	115.1	65.0	90.1	67.4	87.3	77.4	47.7	(22.3)	12.7
	Market price of paraxylene (ACP)	\$/t	1,348	851	1,100	1,141	1,099	1,120	207	(248)	(20)
Metals	Copper price (LME)	¢ /lb	366	200	283	348	340	344	17	(140)	(61)
	Electrolytic copper sales	Kt/period	308	321	629	326	334	660	(17)	(13)	(30)
	Gold recovery volume*	t/period	3.7	4.1	7.8	3.4	3.8	7.2	0.2	0.3	0.6
	Treated rolled copper foil sales	Mm/month	3.4	2.6	3.0	4.0	3.1	3.5	(0.6)	(0.4)	(0.5)
	Precision rolled products sales	Kt/month	3.6	3.8	3.7	3.6	3.8	3.7	0.0	(0.0)	0.0

\* Gold recovery volume in Metal Recycling & Eco Business

#### (2)Outline of Consolidated Statements of Income

		Fiscal 2008			Fiscal 2007			Difference	
(Billions of Yen)	2Q (1H)	2H	Total	2Q (1H)	2H	Total	2Q (1H)	2H	Total
	Actual	Forecast	Forecast	Actual	Actual	Actual			
Net sales	2,378.5	1,921.5	4,300.0	2,010.6	2,328.8	4,339.5	367.9	(407.4)	(39.5)
Operating income	50.9	(50.9)	-	50.3	52.8	103.2	0.6	(103.7)	(103.2)
Other income and expenses, net	36.6	10.4	47.0	45.4	43.5	88.8	(8.7)	(33.1)	(41.8)
Equity in income of non-consolidated subsidiaries and affiliates	43.3	16.7	60.0	44.4	47.5	91.9	(1.1)	(30.8)	(31.9)
Other, net	(6.7)	(6.3)	(13.0)	0.9	(4.0)	(3.1)	(7.6)	(2.3)	(9.9)
Income before special items	87.5	(40.5)	47.0	95.7	96.3	192.0	(8.2)	(136.9)	(145.0)
Special profit and loss, net	(4.0)	(5.0)	(9.0)	2.7	(6.4)	(3.7)	(6.7)	1.4	(5.3)
Income taxes	25.4	(20.4)	5.0	35.3	30.5	65.8	(9.9)	(50.9)	(60.8)
Minority interests in earnings of consolidated subsidiaries	12.4	2.6	15.0	12.1	11.1	23.2	0.3	(8.5)	(8.2)
Net income	45.8	(27.8)	18.0	51.0	48.3	99.3	(5.2)	(76.1)	(81.3)
Earnings per share (yen)	49.39		19.42	55.04		107.14	(5.64)		(87.72)
Number of shares (1,000 shares)	926,829		926,822	926,850		926,832	-		-

\*Earnings per share of the forecast for Fiscal 2008 is calculated on the basis of the number of shares outstanding at the end of September, 2008.

		(100.0)	(00.0)	10.0		40.0	10.1	(400.0)	(( ( 0 0)
Profit or loss in inventory valuation	38.0	(106.0)	(68.0)	18.9	29.9	48.9	19.1	(136.0)	(116.9)
· · · · · · · · · · · · · · · · · · ·		( )	( )					( )	( )

#### (3)Segment Information

			Fiscal 2008			Fiscal 2007		Difference		
(Billions of Ye	en)	2Q (1H)	2H	Total	2Q (1H)	2H	Total	2Q (1H)	2H	Total
			Forecast	Forecast	Actual	Actual	Actual			
Petroleum	Net sales	1,797.8	1,502.2	3,300.0	1,434.9	1,759.0	3,193.9	362.9	(256.9)	106.1
	Operating income	24.5	(59.5)	(35.0)	28.3	34.2	62.5	(3.8)	(93.7)	(97.5)
	Income before special Items	26.4	(58.4)	(32.0)	32.1	35.8	67.8	(5.6)	(94.2)	(99.8)
Metals	Net sales	557.4	392.6	950.0	565.2	554.4	1,119.6	(7.8)	(161.8)	(169.6)
	Operating income	20.3	3.7	24.0	20.5	14.4	34.9	(0.2)	(10.7)	(10.9)
	Income before special items	54.3	13.2	67.5	59.3	54.1	113.4	(5.0)	(40.9)	(45.9)
Other	Net sales	39.4	50.6	90.0	32.6	43.9	76.5	6.8	6.7	13.5
Operations *	Operating income	6.1	4.9	11.0	1.5	4.3	5.8	4.6	0.6	5.2
	Income before special items	6.8	4.7	11.5	4.4	6.4	10.8	2.4	(1.7)	0.7
Eliminations	Net sales	(16.1)	(23.9)	(40.0)	(22.1)	(28.5)	(50.6)	6.0	4.6	10.6
Total	Net sales	2,378.5	1,921.5	4,300.0	2,010.6	2,328.8	4,339.5	367.9	(407.4)	(39.5)
	Operating income	50.9	(50.9)	-	50.3	52.8	103.2	0.6	(103.7)	(103.2)
	Income before special items	87.5	(40.5)	47.0	95.7	96.3	192.0	(8.2)	(136.9)	(145.0)

\*Toho Titanium Co., Ltd which was a non-consolidated affiliate in Fiscal 2007, is consolidated in Fiscal 2008.

Petroleum	37.5	(103.5)	(66.0)	25.1	38.8	64.0	12.4	(142.4)	(130.0)
Metals	0.6	(2.1)	(1.5)	(5.7)	(9.5)	(15.2)	6.2	7.5	13.7
Other Operations	(0.0)	(0.5)	(0.5)	(0.5)	0.6	0.1	0.5	(1.1)	(0.6)
Total	38.0	(106.0)	(68.0)	18.9	29.9	48.9	19.1	(136.0)	(116.9)

#### <2>Comparison with the Previous Forecast announced on April 30, 2008

			Fiscal 200	08 (Revised	Forecast)	Fiscal 2008 (Previous Forecast)			Difference		
			2Q (1H)	2H	Total	2Q (1H)	2H	Total	2Q (1H)	2H	Total
			Actual	Forecast	Forecast	Forecast	Forecast	Forecast			
All Segments	Exchange rate	Yen/\$	106	100	103	100	100	100	6	-	
Petroleum	Dubai spot price	\$/bbl	115.1	65.0	90.1	93.0	93.0	93.0	22.1	(28.0)	(2.9
	Market price of paraxylene (ACP)	\$/t	1,348	851	1,100	1,301	1,641	1,471	47	(790)	(371
Metals	Copper price (LME)	¢/lb	366	200	283	350	350	350	16	(150)	(67
	Electrolytic copper sales	Kt/period	308	321	629	322	322	643	(13)	(1)	(14
	Gold recovery volume*	t/period	3.7	4.1	7.8	3.7	4.1	7.8	(0.0)	0.1	0.0
	Treated rolled copper foil sales	Mm/month	3.4	2.6	3.0	4.2	4.1	4.1	(0.8)	(1.5)	(1.1
	Precision rolled products sales	Kt/month	3.6	3.8	3.7	4.0	4.6	4.3	(0.4)	(0.8)	(0.6

#### (1)Key Factors

\* Gold recovery volume in Metal Recycling & Eco Business

#### (2)Outline of Consolidated Statements of Income

	Fiscal 200	08 (Revised	Forecast)	Fiscal 200	8 (Previous	Forecast)		Difference	
(Billions of Yen)	2Q (1H)	2H	Total	2Q (1H)	2H	Total	2Q (1H)	2H	Total
	Actual	Forecast	Forecast	Forecast	Forecast	Forecast			
Net sales	2,378.5	1,921.5	4,300.0	2,145.0	2,415.0	4,560.0	233.5	(493.5)	(260.0)
Operating income	50.9	(50.9)	-	27.0	62.0	89.0	23.9	(112.9)	(89.0)
Other income and expenses, net	36.6	10.4	47.0	24.0	32.0	56.0	12.6	(21.6)	(9.0)
Equity in income of non-consolidated subsidiaries and affiliates	43.3	16.7	60.0	32.0	40.0	72.0	11.3	(23.3)	(12.0)
Other, net	(6.7)	(6.3)	(13.0)	(8.0)	(8.0)	(16.0)	1.3	1.7	3.0
Income before special items	87.5	(40.5)	47.0	51.0	94.0	145.0	36.5	(134.5)	(98.0)
Special profit and loss, net	(4.0)	(5.0)	(9.0)	(2.0)	(2.0)	(4.0)	(2.0)	(3.0)	(5.0)
Income taxes	25.4	(20.4)	5.0	16.0	37.0	53.0	9.4	(57.4)	(48.0)
Minority interests in earnings of consolidated subsidiaries	12.4	2.6	15.0	7.0	9.0	16.0	5.4	(6.4)	(1.0)
Net income	45.8	(27.8)	18.0	26.0	46.0	72.0	19.8	(73.8)	(54.0)
Earnings per share* (yen)	49.39		19.42	28.05		77.69	21.34		(58.26)
Number of shares (1,000 shares)	926,829		926,822	926,813		926,813	-		-

\*Earnings per share of the forecast for Fiscal 2008 is calculated on the basis of the number of shares outstanding at the end of September, 2008.

Profit or loss in inventory valuation	38.0	(106.0)	(68.0)	-	-	-	38.0	(106.0)	(68.0)
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#### (3)Segment Information

Segment mit					
		Fisc	al 2008 For	ecast	
(Billions of Ye	en)				
		Revised	Previous	Difference	Note for income before special items
Petroleum	Net sales	3,300.0	3,420.0	(120.0)	Inventory valuation, (66.0bn) (Previous, 0.0bn Revised, (66.0bn))
	Operating income	(35.0)	47.0	(82.0)	Petrochemicals, (17.0bn)
	Income before special Items	(32.0)	45.0		Time lag etc., 6.0bn
Metals	Net sales	950.0	1,090.0	(140.0)	Upstream, (18.5bn) : Copper price down, copper concentrate price adjustment (mining), etc.
	Operating income	24.0	29.0	(5.0)	Midstream, 7.5bn : Improve in margin etc. Downstream (excluding inventory valuation), (5.0bn) : sales decrease in electronic materials
	Income before special items	67.5	85.0	(17.5)	etc.
Other	Net sales	90.0	97.0		Decrease in profit in consolidated subsidiary etc.
Operations	Operating income	11.0	13.0	(2.0)	
	Income before special items	11.5	15.0	(3.5)	
Eliminations	Net sales	(40.0)	(47.0)	7.0	
Total	Net sales	4,300.0	4,560.0	(260.0)	
	Operating income	-	89.0	(89.0)	
	Income before special items	47.0	145.0	(98.0)	

Petroleum	(66.0)	-	(66.0)
Metals	(1.5)	-	(1.5)
Other Operations	(0.5)	-	(0.5)
Total	(68.0)	-	(68.0)

#### Segment Information - 2Q(1H) Results and Annual Forecast

#### <1>Petroleum (Japan Energy Group)

#### (1)Sales Volume and Growth Rate

		2 01110		volume (T	housands		Growth Rate				
	Fiscal 2008	3	F	iscal 2007	,	I	Difference			YoY	
2Q (1H)	2H	Total	2Q (1H)	2H	Total	2Q (1H)	2H	Total	2Q (1H)	2H	Total
Actual	Forecast	Forecast	Actual	Actual	Actual				Actual	Forecast	Forecast
2,947	2,700	5,647	3,158	2,918	6,076	(211)	(218)	(429)	93.3%	92.5%	92.9%
2,090	2,570	4,660	1,803	2,414	4,217	287	156	443	115.9%	106.5%	110.5%
296	290	586	305	287	592	(-)	3	(6)	97.0%	100.9%	98.9%
573	1,670	2,243	663	1,833	2,496		(163)	(253)	86.4%	91.1%	89.9%
2,083	2,060	4,143	2,092	2,165			(105)	(114)	99.6%	95.1%	
917	1,120	2,037	1,059	1,285	2,344	(142)	(165)	(307)	86.6%	87.1%	86.9%
1,139	1,240	2,379	1,261	1,519	2,780	(122)	(279)	(401)	90.3%	81.6%	85.6%
10,045	11,650	21,695	10,340	12,423	22,763	(295)	(773)	(1,068)	97.1%	93.8%	95.3%
1,936	2,080	4,016	1,462	1,603	3,065	474	477	951	132.4%	129.7%	131.0%
11,981	13,730	25,711	11,802	14,026	25,828	179	(296)	(117)	101.5%	97.9%	99.5%
6,521	7,550	14,071	6,972	8,201	15,173	(451)	(651)	(1,102)	93.5%	92.1%	92.7%
	2Q (1H) Actual 2,947 2,090 296 573 2,083 917 1,139 10,045 1,936 11,981	2Q (1H)         2H           Actual         Forecast           2,947         2,700           2,090         2,570           296         290           573         1,670           2,083         2,060           917         1,120           1,139         1,240           10,045         11,650           1,936         2,080           11,981         13,730	2Q (1H)         2H         Total           Actual         Forecast         Forecast           2,947         2,700         5,647           2,090         2,570         4,660           296         290         586           573         1,670         2,243           2,083         2,060         4,143           917         1,120         2,037           1,139         1,240         2,379           10,045         11,650         21,695           1,936         2,080         4,016           11,981         13,730         25,711	2Q (1H)         2H         Total         2Q (1H)           Actual         Forecast         Forecast         Actual           2,947         2,700         5,647         3,158           2,090         2,570         4,660         1,803           296         290         586         305           573         1,670         2,243         663           2,083         2,060         4,143         2,092           917         1,120         2,037         1,059           1,139         1,240         2,379         1,261           10,045         11,650         21,695         10,340           1,936         2,080         4,016         1,462           11,981         13,730         25,711         11,802	2Q (1H)         2H         Total         2Q (1H)         2H           Actual         Forecast         Forecast         Actual         Actual           2,947         2,700         5,647         3,158         2,918           2,090         2,570         4,660         1,803         2,414           296         290         586         305         287           573         1,670         2,243         663         1,833           2,083         2,060         4,143         2,092         2,165           917         1,120         2,037         1,059         1,285           1,139         1,240         2,379         1,261         1,519           10,045         11,650         21,695         10,340         12,423           1,936         2,080         4,016         1,462         1,603           11,981         13,730         25,711         11,802         14,026	2Q (1H)         2H         Total         2Q (1H)         2H         Total           Actual         Forecast         Forecast         Actual         Actual         Actual         Actual           2,947         2,700         5,647         3,158         2,918         6,076           2,090         2,570         4,660         1,803         2,414         4,217           296         290         586         305         287         592           573         1,670         2,243         663         1,833         2,496           2,083         2,060         4,143         2,092         2,165         4,257           917         1,120         2,037         1,059         1,285         2,344           1,139         1,240         2,379         1,261         1,519         2,780           10,045         11,650         21,695         10,340         12,423         22,763           1,936         2,080         4,016         1,462         1,603         3,065           11,981         13,730         25,711         11,802         14,026         25,828	2Q (1H)         2H         Total         2Q (1H)         2H         Total         Actual         Actual	2Q (1H)         2H         Total         2Q (1H)         2H         Total         Actual         Actual	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	2Q (1H)         2H         Total         2Q (1H)         2H         Total         Actual         Actual	2Q (1H)         2H         Total         2Q (1H)         2H         Total         Actual         Actual

Source : Specified Statistics No.51

#### (2)Refining Volume of Crude Oil and Capacity Utilization Rate of Crude Oil Distillation Units

			Fiscal 2008	}			Fisca	l 2007		
		AprJun.	JulSep.	2Q (1H)	AprJun.	JulSep.	2Q (1H)	OctDec.	JanMar.	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
Group Total	Refining volume (ten thousand of KL)	562	583	1,145	467	562	1,029	605	623	2,257
	Utilization rate	82%	84%	83%	78%	93%	85%	93%	91%	89%
	Comparison with previous year	120%	104%	111%	103%	96%	99%	106%	113%	105%
Mizushima	Refining volume (ten thousand of KL)	288	285	573	195	287	482	295	284	1,062
	Utilization rate	97%	95%	96%	66%	96%	81%	98%	96%	89%
	Comparison with previous year	148%	99%	119%	66%	97%	82%	101%	102%	91%
Kashima	Refining volume (ten thousand of KL)	274	298	572	272	275	547	310	339	1,196
	Utilization rate	70%	75%	73%	90%	90%	90%	89%	87%	89%
	Comparison with previous year	101%	108%	105%	171%	96%	123%	112%	124%	120%

Refining capacity of Japan Energy Group's refineries

Mizushima Refinery, Japan Energy 205,200 Barrels/Day

Kashima Refinery, Kashima Oil :270,000 Barrels/Day (including Kashima Aromatics :60,000Barrels/Day (210,000 Barrels/Day before November 18, 2007)]

#### (3)Number of JOMO Service Stations

	Mar-03	Mar-04	Mar-05	Mar-06	Mar-07	Sep-07	Mar-08	Sep-08
Owned by Japan Energy	1,229	1,207	1,172	1,154	1,143	1,130	1,106	1,093
<self-ss></self-ss>	227	264	297	347	384	401	410	439
Owned by wholesalers and others	3,067	2,943	2,851	2,679	2,565	2,518	2,449	2,348
<self-ss></self-ss>	95	121	143	187	222	236	257	264
Total	4,296	4,150	4,023	3,833	3,708	3,648	3,555	3,441
<self-ss></self-ss>	322	385	440	534	606	637	667	703

#### <2>Metals (Nippon Mining & Metals Group)

In accordance with the reorganization of Nippon Mining & Metals Co., Ltd at the beginning of Fiscal 2008, the results for Fiscal 2007 are reclassified corresponding to the new method.

#### (1)Metals - Price and Sales Volume

			Fiscal 2008				Fiscal 2007	Difference			
			2Q (1H)	2H	Total	2Q (1H)	2H	Total	2Q (1H)	2H	Total
			Actual	Forecast	Forecast	Actual	Actual	Actual			
Price	Copper	¢ /lb	366	200	283	348	340	344	17	(140)	(61)
	Gold	\$/TOZ	883	800	842	674	858	766	209	(58)	76
	Platinum	\$/TOZ	1,783	1,000	1,392	1,290	1,663	1,477	493	(663)	(86)
	Palladium	\$/TOZ	387	200	294	358	402	380	29	(202)	(87)
Sales volume	Electrolytic copper	Kt/period	308	321	629	326	334	660	(17)	(13)	(30)
Gold recovery v	volume*	t/period	3.7	4.1	7.8	3.4	3.8	7.2	0.2	0.3	0.6

\*Gold recovery volume in Recycling and environmental services

#### (2)Electronic Materials - Breakdown by Divisions

	Fiscal 2008				Fiscal 2007	Difference			
(Billions of Yen)	2Q (1H)	2H	Total	2Q (1H)	2H	Total	2Q (1H)	2H	Total
	Actual	Forecast	Forecast	Actual	Actual	Actual			
Copper Foil	0.1	(0.9)	(0.8)	1.3	(0.3)	1.0	(1.2)	(0.6)	(1.8)
Thin Film Materials	4.0	4.4	8.4	3.0	4.4	7.3	1.1	0.0	1.1
Metal Manufacturing	2.5	1.9	4.4	3.1	2.3	5.4	(0.7)	(0.3)	(1.0)
Inventory valuation *	0.9	(2.4)	(1.5)	(5.5)	(9.3)	(14.8)	6.3	6.9	13.3
Total	7.5	3.0	10.5	2.0	(3.0)	(1.1)	5.5	6.0	11.6

\* inventory valuation by periodic inventory system and the lower of cost or market method

Ratio of income before special items to net sales*	6.5%	6.7%	6.6%	7.2%	6.9%	7.0%	(0.6%)	(0.1%)	(0.4%)
* excluding inventory valuation by periodic inventory system and the lower of cost or market method									

#### Consolidated Balance Sheets, Cash Flows, etc.

#### **1.Consolidated Balance Sheets**

		_		_	(Bi	llions of Yen)
	Sep. 30, 2008(A) Actual	Mar. 31, 2008(B) Actual	Difference (A)-(B)		Mar. 31, 2009(C) Forecast	Difference (C)-(B)
Total assets	2,383.9	2,251.2	132.7		2,076.0	(175.2)
Current assets Fixed assets	1,280.8 1,103.1	1,157.2 1,094.1	123.6 9.1			
Total liabilities	1,578.2	1,485.9	92.3		1,335.5	(150.4)
Current liabilities Long-term liabilities	1,112.8 465.4	1,058.6 427.4	54.3 38.0			
Net assets	805.7	765.3	40.4		740.5	(24.8)
Shareholders' equity and valuation and translation adjustment	704.4	681.4	23.0		638.0	(43.4)
Minority interests, etc.	101.3	83.9	17.5		102.5	18.6
Shareholders' equity ratio *1	29.5%	30.3%	(0.8%)		30.7%	0.4%
BPS (Yen/share) *1 *2	760	735	25		688	(47)
Interest-bearing debt	905.0	795.9	109.1		724.5	(71.4)
Debt to equity ratio	1.28	1.17	0.11		1.14	(0.03)

(DI	
Mar. 31, 2009(C) Forecast	Difference (C)-(B)
2,076.0	(175.2)
1,335.5	(150.4)
740.5	(24.8)
638.0	(43.4)
102.5	18.6
30.7%	0.4%
688	(47)
724.5	(71.4)
1.14	(0.03)
transmit is used as	

\*1 In calculation of shareholders' equity ratio and BPS, "Shareholders' equity and valuation and translation adjustment" is used as shareholders' equity.

\*2 BPS of the forecast for the end of March, 2009 is calculated on the basis of the number of shares outstanding at the end of September, 2008 (926,822 thousand shares

on a consolidated basis).

(1) Factors in Change from March 31, 2008 to September 30, 2008 (Actual)

(Billions of Yen)

(Billions of Yen)

<u>,</u>	
(including offect of subsidiary powly included	Cash and cash equivalents (0.7)(including effect of subsidiary newly included consolidation at beginning of fiscal year etc. 1.3), Trade receivables and Inventories 152.9, Capital expenditures 44.2, Acquisition of investments in securities and lending of loans 3.1, Depreciation and amortization (including amortization of goodwill) (40.0), Difference in equity in income of affiliates and receipts of dividends from such companies 10.5, Unrealized gain on marketable securities (6.2), Translation adjustment etc. (31.1)
Liabilities 92.3 (including effect of subsidiary newly included consolidation at beginning of fiscal year , 20.3)	Interest-bearing debt 109.1 (Changes in amounts differ from the increase in interesting-bearing debt shown in the summary of cash flows due to the effect of subsidiary newly included consolidation, translation adjustment, etc.), Trade payables (10.5), Accrued income taxes etc. (6.7), Other 0.4
Net assets 40.4 (including effect of subsidiary newly included consolidation at beginning of fiscal year , 22.6)	Net income 45.8, Cash dividends paid (7.4), Valuation and translation adjustment, etc. (15.7), Minority interests in consolidated subsidiaries etc. 17.7

#### (2)Factors in Change from March 31, 2008 to March 31, 2009 (Forecast)

<u>ر م</u>	001013 111 0	nange nom maren or, z		
	Assets		Cash and cash equivalents (0.7)(including effect of subsidiary newly included consolidation at beginning of fiscal year etc. 1.3), Trade receivab Inventories (202.5), Capital expenditures 135.5, Depreciation and amortization (including amortization of goodwill) (82.5), Acquisition of invest securities and lending of loans 6.0, Difference in equity in income of affiliates and dividend received from such companies 18.5, Unrealized gai securities (26.0), Translation adjustment etc. (23.5)	tments in
	Liabilities		Interest-bearing debt (71.4) (Changes in amounts differ from the decrease in interesting-bearing debt shown in the summary of cash flows due subsidiaries newly included consolidation, translation adjustment, etc.), Trade payables (40.0), Deferred tax liability of unrealized gain on mark (10.5), Other (28.5)	
	Net assets		Net income 18.0, Cash dividends paid (14.8), Valuation and translation adjustment, etc. (47.0), Minority interests in consolidated subsidiaries e subsidiary newly included consolidation etc.)	effect of

#### 2.Consolidated Cash Flows

	Fiscal 2008		
	2Q (1H) Actual	2H Forecast	Total Forecast
Cash flows from operating activities	(36.1)	276.6	240.5
Cash flows from investing activities	(46.5)	(91.0)	(137.5)
Cash flows from financing activities	81.8	(184.8)	(103.0)
Exchange rate changes *1	(1.3)	(0.7)	(2.0)
Cash *2	(2.0)	0.0	(2.0)
(Ref.) Free cash flow	(100.0)	177.0	77.0

\*1 Effect of exchange rate changes on cash and cash equivalents

\*2 Net increase or decrease in cash and cash equivalents

#### (1)Factors in Change from March 31, 2008 to September 30, 2008

(Billions of Yen)

Fiscal 2007			
2Q (1H) Actual	2H Actual	Total Actual	
48.3	8.5	56.8	
(45.1)	(69.3)	(114.4)	
11.4	63.0	74.4	
0.5	(0.1)	0.4	
15.1	2.2	17.3	
(12.5)	(78.6)	(91.2)	

(Billions of Yen)

	nango nom maron or, z		
Operating activities	( )	Income before special items 87.5, Depreciation and amortization (including amortization of goodwill) 40.0, Trade receivables, inventories an (151.4), Equity in income of non-consolidated subsidiaries and affiliates (43.3), Dividend received from affiliates accounted for by equity me Payments for income taxes etc. (30.9), Other 29.2	
Investing activities	( )	Acquisition of property, plant, equipment and intangible assets (44.2), Acquisition of investments in securities and lending of loans (3.1), Sal investments in securities and collection of loans 1.7, Accounts payable-facilities etc. (0.9)	les or maturities of
Financing activities	81.8	Interest-bearing debt 99.2, Cash dividends paid (7.4), Cash dividends paid to minority shareholders etc. (10.0)	

#### (2)Factors in Change from March 31, 2008 to March 31, 2009 (Forecast)

(Billions of Yen) 240.5 Operating Income before special items 47.0, Depreciation and amortization (including amortization of goodwill) 82.5, Trade receivables, inventories and trade payables 173.5, Equity in income of non-consolidated subsidiaries and affiliates (60.0), Dividend received from affiliates accounted for by equity method 41.5, Payments activities for income taxes etc. (44.0) (137.5) Acquisition of property, plant, equipment and intangible assets (135.5), Acquisition of investments in securities and lending of loans (6.0), Sales or maturities of Investing investments in securities and collection of loans 4.0 activities (103.0) Interest-bearing debt (81.5), Cash dividends paid (14.8), Proceeds from issuance of stock to minority shareholders 4.5, Cash dividends paid to minority Financing shareholders etc. (11.2) activities

#### 3.Capital Expenditure and Depreciation and Amortization (Consolidated)

	Fiscal 2008		
	2Q (1H) Actual 2H Forecast Total Forecast		Total Forecast
Capital expenditure	44.2	91.3	135.5
Depreciation(including amortization of goodwill)	40.0	42.5	82.5
Difference	4.3	48.7	53.0

Investments and long-term loans	3.1	2.9	6.0

(1)Capital Expenditure by Segment

		Fiscal 2008	
	2Q (1H) Actual	2H Forecast	Total Forecast
Petroleum	15.4	37.1	52.5
Metals	16.7	40.3	57.0
Other Operations*	12.1	13.9	26.0
Total	44.2	91.3	135.5

including eliminations or corporate.

(Billions of Yen)

Fiscal 2007				
2Q (1H) Actual	2H Actual	Total Actual		
34.0	66.9	100.8		
29.8	33.0	62.9		
4.1	33.9	38.0		
4.7	17.9	22.7		

Fiscal 2007				
2Q (1H) Actual	2H Actual	Total Actual		
23.7	45.0	68.8		
9.7	21.2	30.9		
0.5	0.6	1.1		
34.0	66.9	100.8		

(2)Depreciation and Amortization by Segment

	Fiscal 2008		
	2Q (1H) Actual	2H Forecast	Total Forecast
Petroleum	22.3	22.7	45.0
Metals	14.8	16.7	31.5
Other Operations*	2.8	3.2	6.0
Total	40.0	42.5	82.5

\* including eliminations or corporate.

Fiscal 2007				
2Q (1H) Actual	2H Actual	Total Actual		
16.6	19.1	35.7		
12.9	13.6	26.5		
0.3	0.4	0.6		
29.8	33.0	62.9		

#### 4.Interest-bearing Debt

interest searing best		(Billions of Yen)					
	Sep. 30	Mar. 31					
	2008	2008	Difference				
Petroleum	655.6	573.9	81.7				
Metals	240.8	244.9	(4.1)				
Other Operations *	8.6	(22.9)	31.5				
Total	905.0	795.9	109.1				

\* including eliminations or corporate.

#### 5.Dividend

	Fiscal 2007 (Actual)			Fiscal 2008 (Forecast)				
				Payment				Payment
	Interim	Year-end	Annual	Amount	Interim	Year-end	Annual	Amount*
	Yen/share	Yen/share	Yen/share	millions of yen	Yen/share	Yen/share	Yen/share	millions of yen
Dividend	8.00	8.00	16.00	14,840	8.00	8.00	16.00	14,840

\*Payment amount of Fiscal 2008 is calculated on the basis of the number of shares outstanding at the end of September, 2008, which is 927,476 thousand shares (non-consolidated).

#### 6.Number of Employees

				(Persons)
	Mar. 31,	Mar. 31,	Mar. 31,	Sep. 30,
	2006	2007	2008	2008
	Actual	Actual	Actual	Actual
Petroleum	3,920	3,999	4,196	4,327
Metals	4,348	4,704	4,851	5,110
Others*	1,311	1,266	1,269	1,470
Total	9,579	9,969	10,316	10,907

\* including Nippon Mining Holdings, Inc.



- This material includes Nippon Mining Holdings' future plans, strategies, earnings forecast, and outlook
- Information in this material includes not only facts that have occurred, but also forecasts, assumptions and opinions based on available information as of October 31, 2008
- This also includes unlimited risks and uncertainties related to the economic condition, fierce competition in the industry, market demand, foreign exchange rate, tax system and other regulations
- Hence please note that actual results may differ from our forecasts described in this material