Supplementary Explanation for Financial Results for Fiscal 2008

- From April 1, 2008 to March 31, 2009 -

April 30, 2009

Disclaimers concerning forward-looking statements are prepared on the last page of this material.

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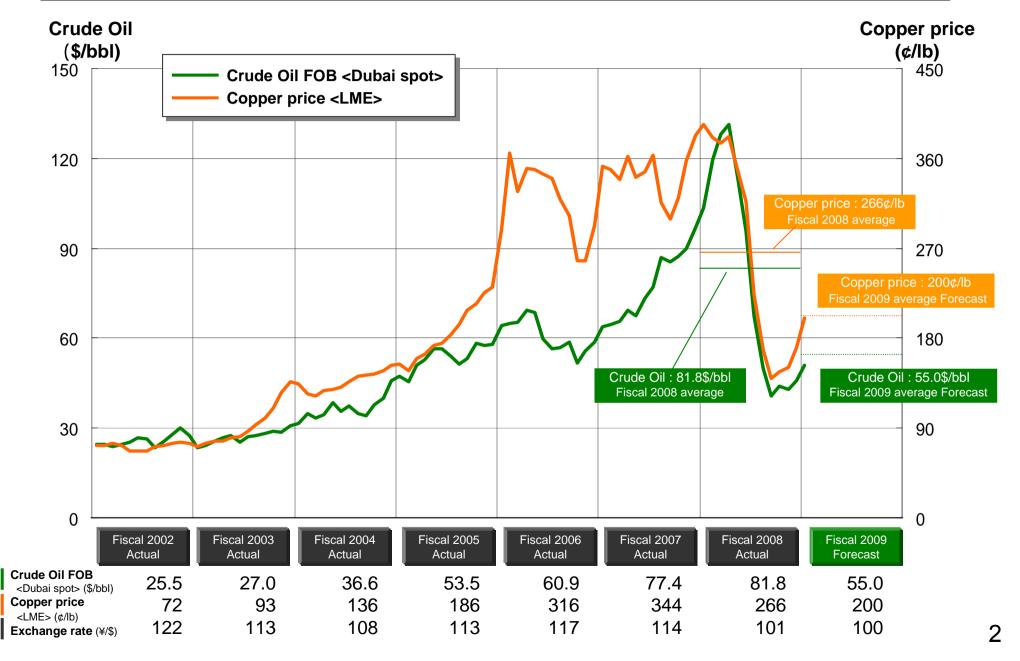
Nippon Mining Holdings, Inc.





Crude Oil FOB and Copper price





Fiscal 2008 (Full Year) Actual >> Key Points

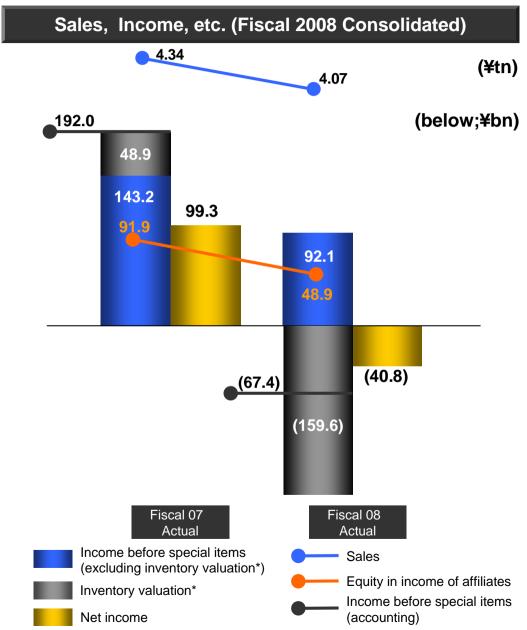


Key factors

Fiscal 2007 Fiscal 2008

- Exchange rate 114 101 ¥/\$
- Crude Oil FOB (Dubai spot) 77.4 81.8 \$/bbl
- Copper price (LME) 344 266 ¢/lb
- Sales
 ¥ 4,065.1 bn (- 6 % YoY)
- Income before special items

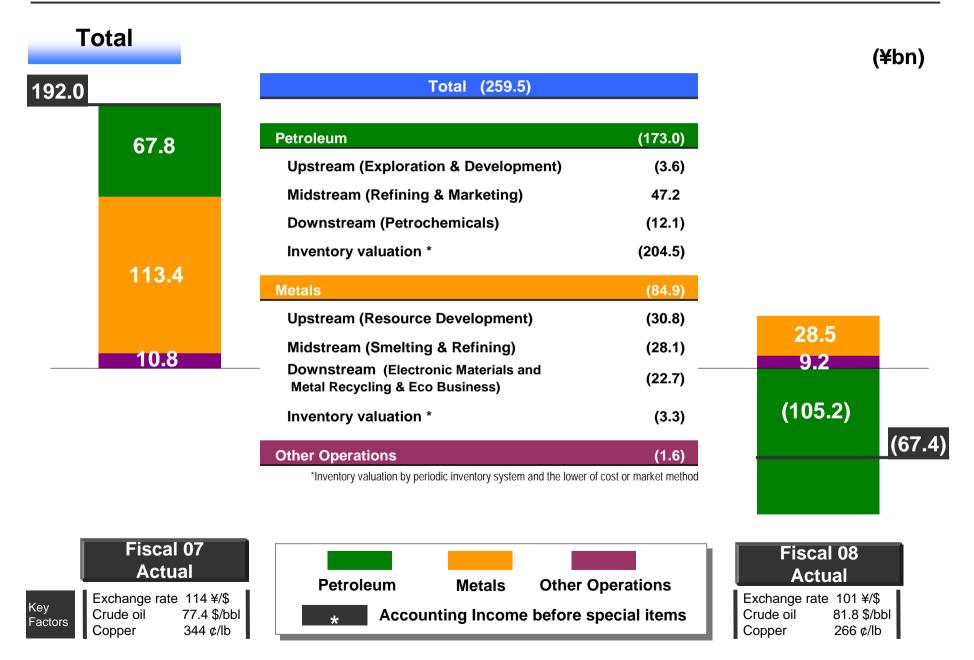
 ¥ (67.4) bn (previous year ¥ 192.0 bn)
 - Equity in income of affiliates ¥ 48.9 bn (- 47 % YoY)
- Net income
 ¥ (40.8) bn (previous year ¥ 99.3 bn)



Fiscal 2008 >> Changes in income before special items by segment

Fiscal 08 Actual vs. Fiscal 07 Actual (1)

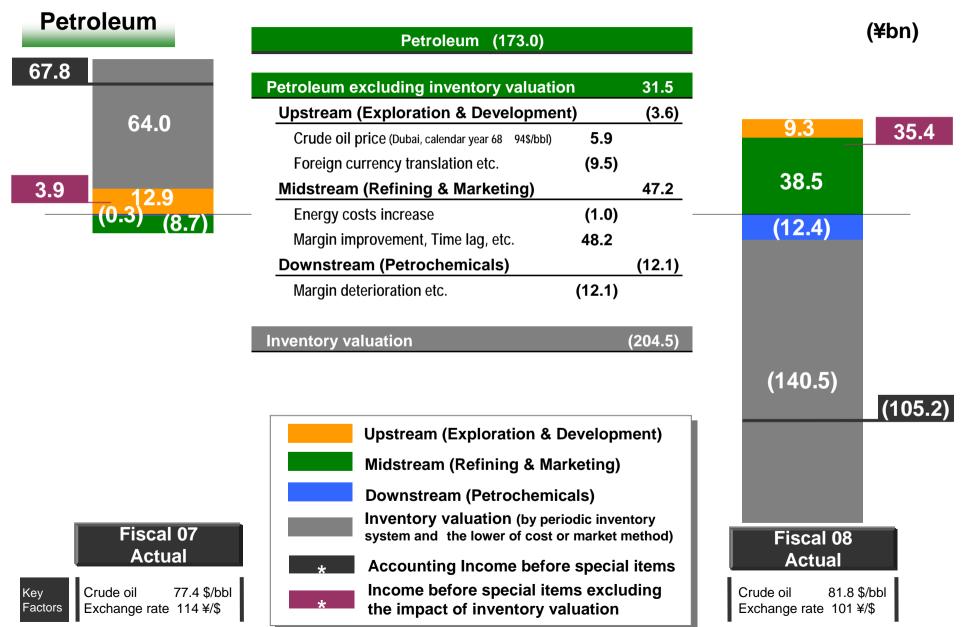




Fiscal 2008 >> Changes in income before special items by segment

Fiscal 08 Actual vs. Fiscal 07 Actual (2)

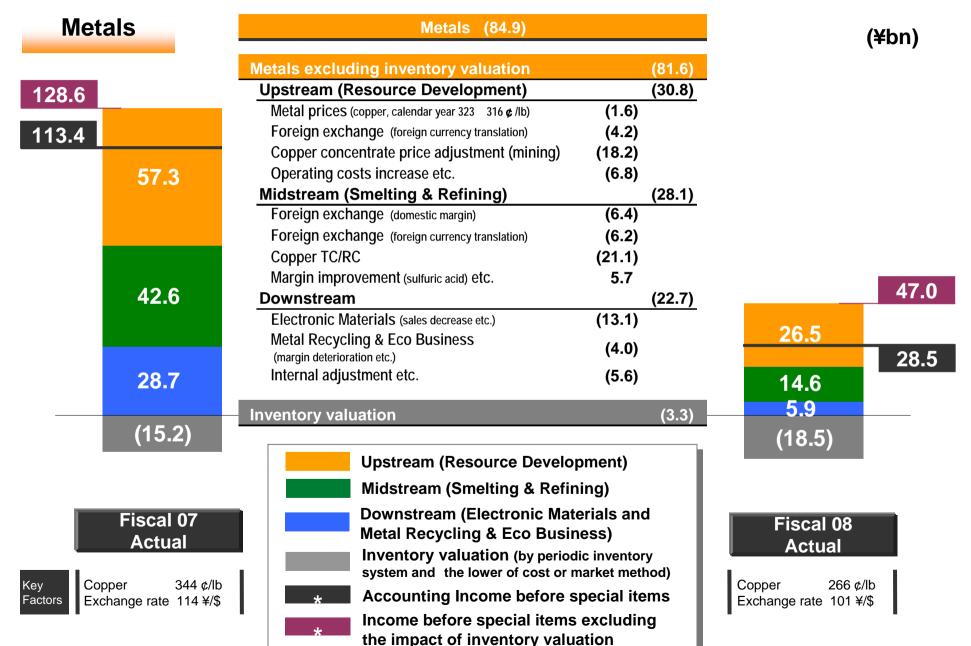




Fiscal 2008 >> Changes in income before special items by segment

Fiscal 08 Actual vs. Fiscal 07 Actual (3)





Fiscal 2009 (Full Year) Forecast >> Key Points



Key factors

Fiscal 2008 Fiscal 2009

Exchange rate

101 <u>100 ¥/\$</u> <1H : 106 <u>100 ¥/\$</u>>

Crude Oil FOB (Dubai spot)

81.8 <u>55.0 \$/bbl</u> <1H: 115.1 50.0 \$/bbl>

Copper price (LME)

266 <u>200 ¢/lb</u> <1H: 366 <u>190 ¢/lb</u>>

Sales

¥ 3,050.0 bn (- 25% YoY)

Income before special items

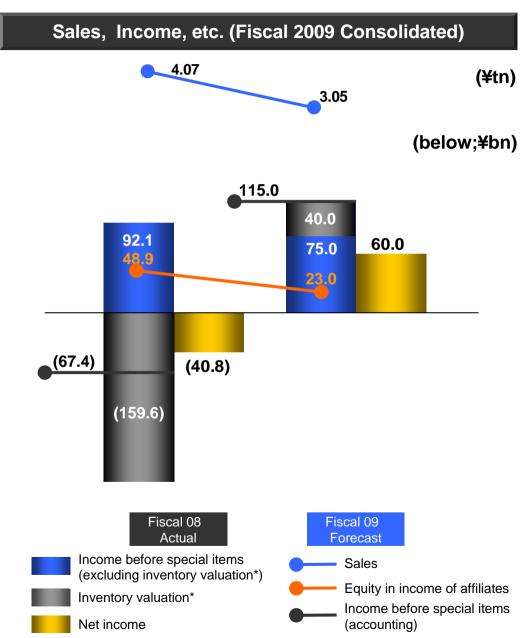
¥ 115.0 bn (previous year ¥ (67.4) bn)

- Equity in income of affiliates

¥ 23.0 bn (- 53% YoY)

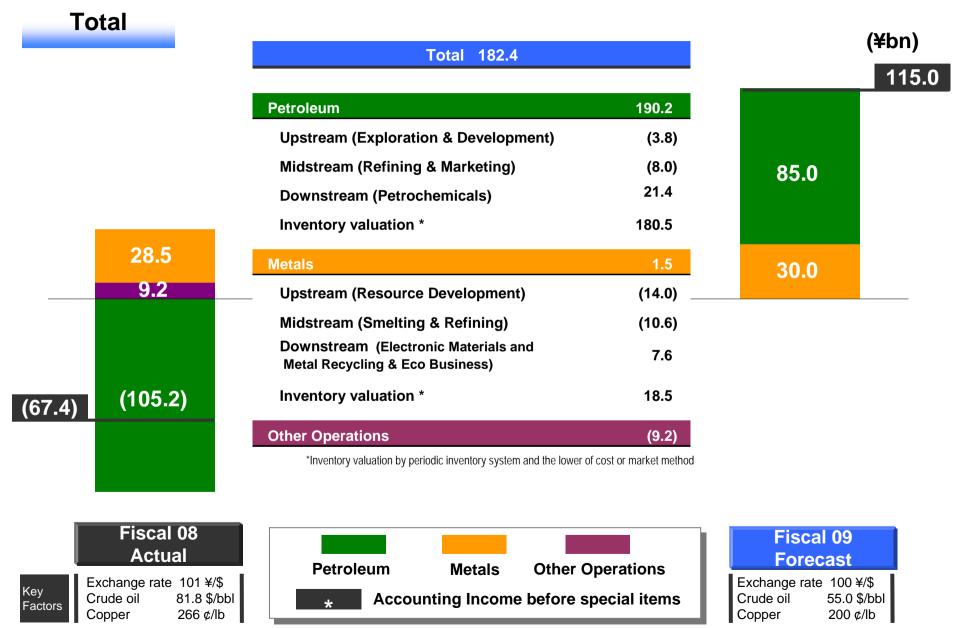
Net income

 \pm 60.0 bn (previous year \pm (40.8) bn)



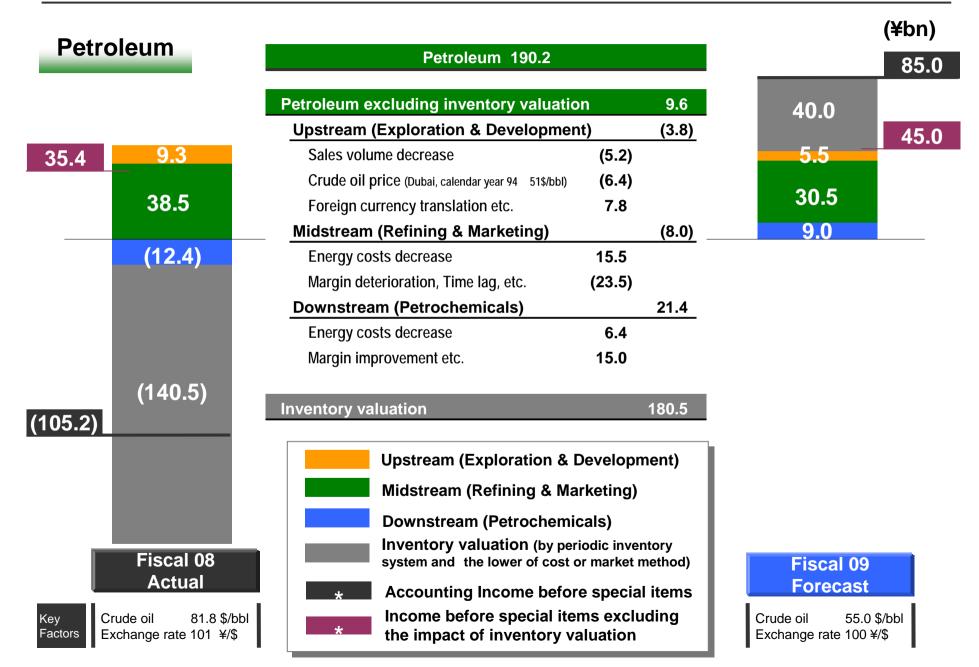
Fiscal 2009 >> Changes in income before special items by segment Fiscal 09 Forecast vs. Fiscal 08 Actual (1)





Fiscal 2009 >> Changes in income before special items by segment Fiscal 09 Forecast vs. Fiscal 08 Actual (2)

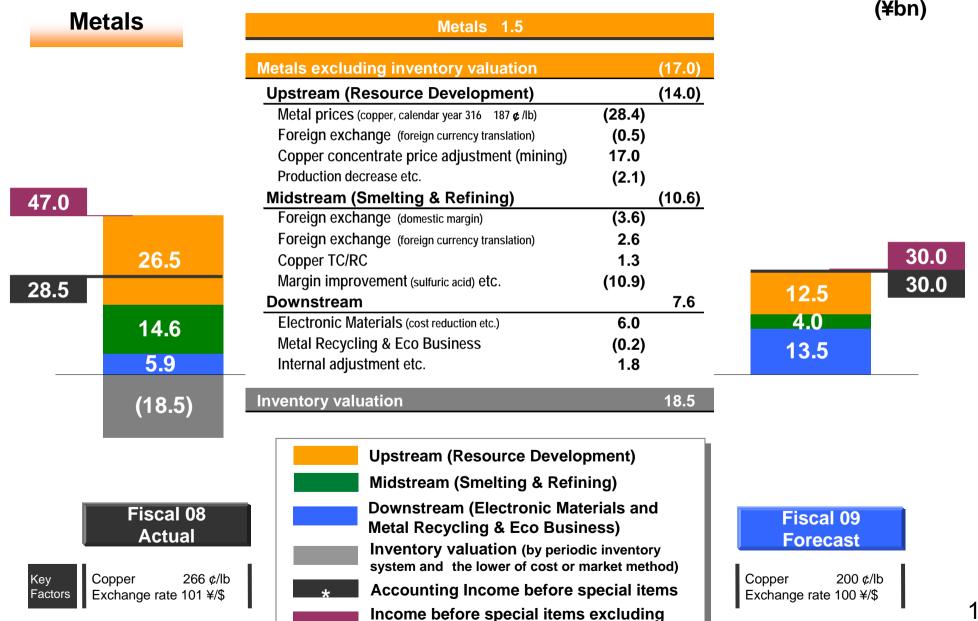




Fiscal 2009 >> Changes in income before special items by segment

Fiscal 09 Forecast vs. Fiscal 08 Actual (3)





the impact of inventory valuation

Balance sheets / Financial indicators

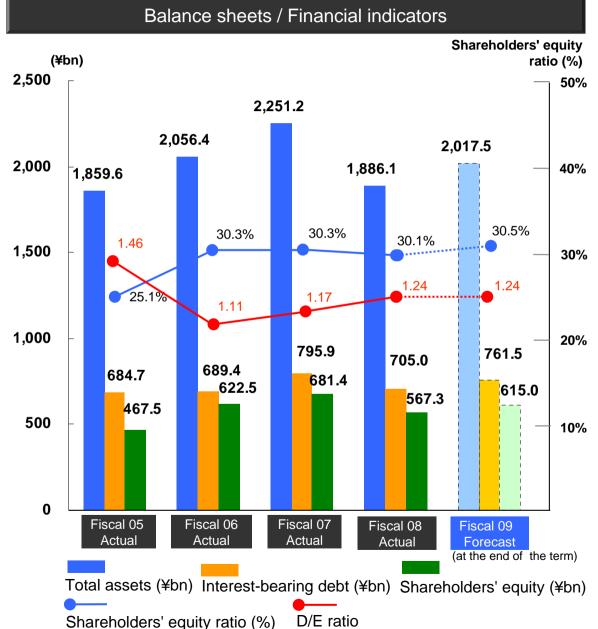


As of Mar. 31, 2009 (Actual)

Total assets ¥ 1,886.1 bn
Interest-bearing debt ¥ 705.0 bn
Shareholders' equity ¥ 567.3 bn
Shareholders' equity ratio 30.1%
D/E ratio 1.24

As of Mar. 31, 2010 (Forecast)

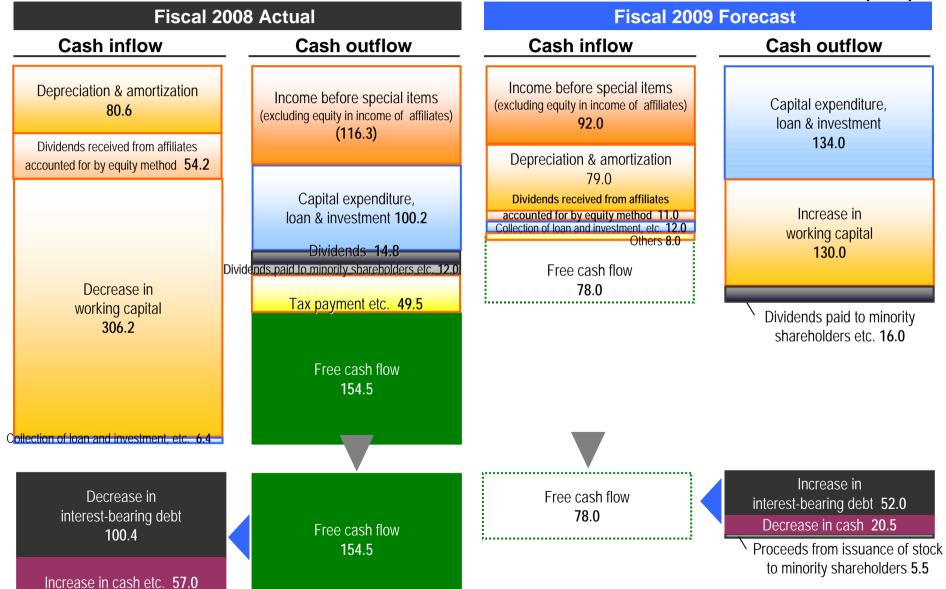
Total assets ¥ 2,017.5 bn
Interest-bearing debt ¥ 761.5 bn
Shareholders' equity ¥ 615.0 bn
Shareholders' equity ratio 30.5%
D/E ratio 1.24



Cash flows



(¥bn)



Proceeds from issuance of stock to minority shareholders 2.9

Fiscal 2009 >>

Main management issues



Basic strategy

➤ Long-Term : Maintain the basic strategy of the Long-Term Vision

> Fiscal 2009: Implement initiatives to improve earnings, such as through reducing costs,

and restricting capital investment spending and working capital

Petroleum (Japan Energy Group)

- ✓ Maintain stable and safe operations in the petroleum refining and marketing divisions; promote energy saving.
- ✓ Further disseminate the new wholesale pricing system; streamline the sales and marketing system
- ✓ Improve the flexibility in the petrochemicals production system

Metals (Nippon Mining & Metals Group)

- ✓ Ascertain the commercial viability of developments such as the Caserones Copper Deposit in Chile
- ✓ Smoothly launch the HMC plant for the Metals Recycling and Eco Business Division
- ✓ Strengthen an efficient production system for electronic materials products
- ✓ Newly establish the Japan Solar Silicon (JSS) Kashima Plant for polysilicon for photovoltaic power generation products

Independent operations etc. (Titanium/Toho Titanium)

✓ Strengthen efficient production systems at plants, including at the new Yahata Plant

Appendix(1) >> Sensitivity analysis

Sensitivity analysis (Fiscal 2009 basis)



Key factors

Foreign exchange	
100 ¥ /\$	

Crude oil FOB(Dubai spot)
55.0 \$/bbl

Copper price (LME) 200 ¢/lb

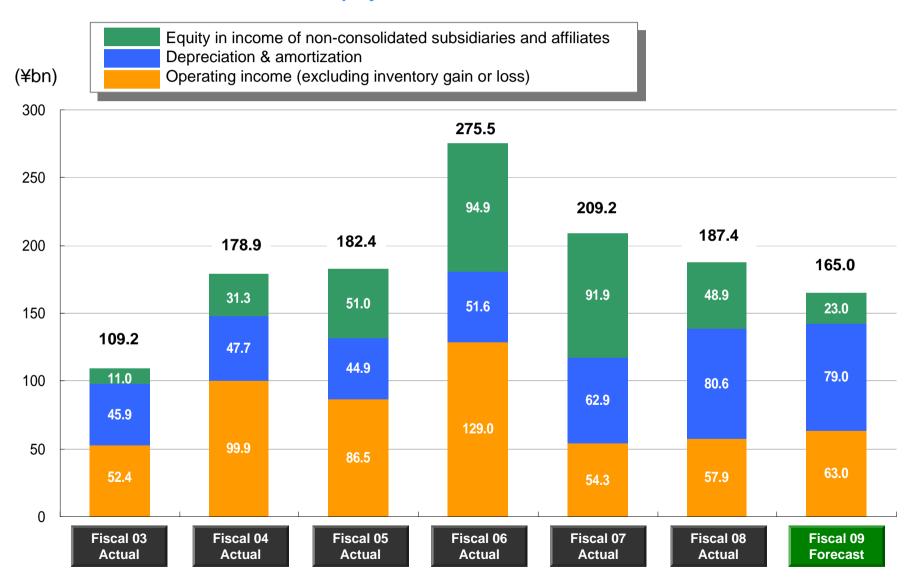
Sensitivity analysis

	Appreciation	Segment	Impact on income before special items						
Impact on income befor	e special items by	changes in key factors	(¥bn/year)						
Foreign exchange	5 ¥/\$ (yen depreciation)	Petroleum (energy costs increase, margin improvement, upstream profits) Metals (margin improvement, foreign currency translation) Other Operations (titanium margin improvement)	2.5 2.5 0.5						
0 1 11500 (0 1 1 1)	E A.I. I.	Total	5.5						
Crude oil FOB (Dubai spot)	5 \$/bbl	Petroleum (energy costs increase, upstream profits)	(4.0)						
Copper price (LME)	5 ¢/lb	Metals (margin improvement)	1.0						
Impact on income befor	Impact on income before special items by inventory valuation								
Foreign exchange	5 ¥/\$ (yen depreciation)	Petroleum (inventory gain/loss)	6.0						
Crude oil FOB (Dubai spot)	5 \$/bbl	Petroleum (inventory gain/loss)	11.0						

EBITDA



EBITDA = Operating income (excluding inventory gain or loss) + Depreciation & amortization + Equity in income of non-consolidated subsidiaries and affiliates



Appendix(3) | Fiscal 2008 Actual >> Income before special items by segment

Detailed analysis charts (Fiscal 08 vs. Fiscal 07)



	F	iscal 2008	3 Actual (A	a)	Fiscal 2007 Actual (B)			3)		Difference	e (A) - (B)	
	Nippon Mining I consolidated	• .			Nippon Mining consolidated				Nippon Mining I consolidated			
(¥bn)	Excluding inventory valuation	Inventory valuation	Equity in income of affiliates	Total	Excluding inventory valuation	Inventory valuation	Equity in income of affiliates	Total	Excluding inventory valuation	Inventory valuation	Equity in income of affiliates	Total
Petroleum	30.7	(140.5)	4.7	(105.2)	(3.3)	64.0	7.1	67.8	33.9	(204.5)	(2.4)	(173.0)
Upstream (Exploration & Development)	4.6		4.7	9.3	5.2		7.7	12.9	(0.6)	-	(3.0)	(3.6)
Midstream (Refining & Marketing)	38.5	(140.5)		(102.0)	(8.2)	64.0	(0.5)	55.3	46.7	(204.5)	0.5	(157.3)
Downstream (Petrochemicals)	(12.4)			(12.4)	(0.3)	(0.0)		(0.3)	(12.1)	0.0	-	(12.1)
Metals	3.3	(18.5)	43.7	28.5	47.7	(15.2)	80.9	113.4	(44.4)	(3.3)	(37.2)	(84.9)
Upstream (Resource Development)	(7.2)		33.7	26.5	(8.8)		66.1	57.3	1.6	-	(32.4)	(30.8)
Midstream (Smelting & Refining)	4.6	(0.3)	10.0	14.2	27.9	0.2	14.8	42.9	(23.3)	(0.6)	(4.8)	(28.6)
Downstream	6.0	(18.1)	(0.0)	(12.2)	28.6	(15.4)	0.0	13.3	(22.7)	(2.7)	(0.1)	(25.4)
Metal Recycling & Eco Business	7.7	(0.6)		7.2	11.8			11.8	(4.0)	(0.6)	-	(4.6)
Electronic Materials	0.5	(17.5)	(0.0)	(17.1)	13.6	(14.7)	0.0	(1.1)	(13.1)	(2.9)	(0.0)	(16.0)
Eliminations in Metals segment	(2.2)		(0.0)	(2.3)	3.3	(8.0)	0.0	2.5	(5.5)	0.8	(0.0)	(4.8)
Other Operations	9.3	(0.6)	0.5	9.2	6.8	0.1	3.9	10.8	2.4	(0.7)	(3.4)	(1.6)
Total	43.2	(159.6)	48.9	(67.4)	51.2	48.9	91.9	192.0	(8.0)	(208.4)	(43.0)	(259.5)
Upstream	(2.6)	-	38.4	35.8	(3.6)	-	73.8	70.2	1.0	-	(35.4)	(34.4)
Midstream	43.0	(140.9)	10.0	(87.8)	19.7	64.2	14.2	98.1	23.4	(205.1)	(4.2)	(185.9)
Downstream	(6.4)	(18.1)	(0.0)	(24.6)	28.3	(15.4)	0.0	12.9	(34.8)	(2.7)	(0.1)	(37.5)
Other Operations	9.3	(0.6)	0.5	9.2	6.8	0.1	3.9	10.8	2.4	(0.7)	(3.4)	(1.6)
_							-					
Income before special items excluding inventory valuation	•							143.2				(51.0)

^{*} Inventory valuation by periodic inventory system and the lower of cost or market method included in inventory valuation.

Detailed analysis charts (Fiscal 08 vs. Fiscal 07; Quarterly)



(¥bn)		Fiscal	2008 Act	ual (A)			Fiscal	2007 Actu	ıal (B)			Diff	erence (A)	- (B)	
, ,	1Q	2Q	3Q	4Q		1Q	2Q	3Q	4Q		1Q	2Q	3Q	4Q	
	3 months			3 months	Total	3 months 3	3 months	3 months	3 months	Total	3 months	3 months	3 months	3 months	Total
Income before special items excludi	ng invent	tory valu	uation												
Petroleum	(12.7)	1.5	39.0	7.4	35.4	(1.2)	8.2	0.0	(3.1)	3.9	(11.4)	(6.6)	39.0	10.5	31.5
Upstream (Exploration & Development)	0.3	6.9	3.4	(1.3)	9.3	2.6	4.1	2.0	4.2	12.9	(2.3)	2.9	1.4	(5.5)	(3.6)
Midstream (Refining & Marketing)	(9.8)	4.4	39.1	4.8	38.5	(8.6)	1.5	(2.6)	0.9	(8.7)	(1.3)	2.9	41.7	3.9	47.2
Downstream (Petrochemicals)	(3.1)	(9.7)	(3.5)	3.9	(12.4)	4.7	2.6	0.5	(8.2)	(0.3)	(7.8)	(12.3)	(4.0)	12.1	(12.1)
Metals	19.6	34.2	7.7	(14.5)	47.0	28.1	36.8	32.6	31.1	128.6	(8.6)	(2.7)	(24.8)	(45.6)	(81.6)
Upstream (Resource Development)	13.2	16.4	6.2	(9.3)	26.5	9.5	15.9	15.5	16.3	57.3	3.6	0.4	(9.3)	(25.6)	(30.8)
Midstream (Smelting & Refining)	1.8	10.1	(1.4)	4.1	14.6	11.5	13.2	9.6	8.3	42.6	(9.7)	(3.1)	(11.1)	(4.2)	(28.1)
Downstream	4.6	7.6	3.0	(9.2)	5.9	7.1	7.7	7.4	6.5	28.7	(2.5)	(0.0)	(4.5)	(15.8)	(22.7)
Metal Recycling & Eco Business	2.2	2.9	1.0	1.5	7.7	2.0	3.6	2.5	3.8	11.8	0.2	(0.6)	(1.4)	(2.2)	(4.0)
Electronic Materials	3.0	4.0	1.7	(8.2)	0.5	3.8	3.7	4.0	2.1	13.6	(0.8)	0.3	(2.3)	(10.3)	(13.1)
Eliminations in Metals segment	(0.6)	0.7	0.2	(2.6)	(2.3)	1.3	0.4	0.9	0.6	3.3	(1.9)	0.3	(0.7)	(3.2)	(5.6)
Other Operations	2.8	4.1	2.1	0.8	9.8	2.1	2.8	2.2	3.6	10.7	0.6	1.3	(0.1)	(2.8)	(0.9)
Total	9.7	39.8	48.9	(6.3)	92.1	29.0	47.8	34.8	31.6	143.2	(19.3)	(7.9)	14.1	(37.8)	(51.0)
Upstream	13.5	23.3	9.6	(10.6)	35.8	12.1	20.0	17.5	20.5	70.2	1.3	3.3	(7.9)	(31.1)	(34.4)
Midstream	(8.0)	14.5	37.7	8.9	53.1	2.9	14.7	7.1	9.2	33.9	(11.0)	(0.2)	30.6	(0.3)	19.1
Downstream	1.5	(2.1)	(0.5)	(5.3)	(6.5)	11.8	10.3	8.0	(1.6)	28.4	(10.3)	(12.4)	(8.5)	(3.7)	(34.9)
Other Operations	2.8	4.1	2.1	0.8	9.8	2.1	2.8	2.2	3.6	10.7	0.6	1.3	(0.1)	(2.8)	(0.9)
Inventory valuation															
Inventory valuation	37.7	0.4	(172.6)	(25.0)	(159.6)	11.8	7.1	21.9	8.1	48.9	25.8	(6.7)	(194.5)	(33.1)	(208.4)
Petroleum	33.3	4.2	(161.4)	(16.6)	(140.5)	10.5	14.6	28.0	10.8	64.0	22.8	(10.4)	(189.4)	(27.4)	(204.5)
Metals	4.4	(3.9)	(11.1)	(8.0)	(18.5)	1.4	(7.0)	(6.1)	(3.4)	(15.2)	3.1	3.2	(4.9)	(4.6)	(3.3)
Other Operations	(0.1)	0.0	(0.1)	(0.4)	(0.6)	(0.0)	(0.5)	(0.0)	0.6	0.1	(0.1)	0.5	(0.1)	(1.0)	(0.7)
Total															
Income before special items total	47.3	40.2	(123.7)	(31.3)	(67.4)	40.8	54.9	56.7	39.6	192.0	6.5	(14.7)	(180.4)	(70.9)	(259.5)

^{*} Inventory valuation by periodic inventory system and the lower of cost or market method included in inventory valuation.

Appendix(3) | Fiscal 2009 Forecast >> Income before special items by segment

Detailed analysis charts (Fiscal 09 vs. Fiscal 08)



	Fis	cal 2009 F	orecast	(A)	Fi	scal 2008	Actual (В)		Difference	e (A) - (B)	
	Nippon Mining I consolidated				Nippon Mining consolidated				Nippon Mining H			
(¥bn)	Excluding inventory valuation	Inventory valuation	Equity in income of affiliates	Total	Excluding inventory valuation	Inventory valuation	Equity in income of affiliates	Total	Excluding inventory valuation	Inventory valuation	Equity in income of affiliates	Total
Petroleum	40.5	40.0	4.5	85.0	30.7	(140.5)	4.7	(105.2)	9.8	180.5	(0.2)	190.2
Upstream (Exploration & Development)	1.0		4.5	5.5	4.6		4.7	9.3	(3.6)	-	(0.2)	(3.8)
Midstream (Refining & Marketing)	30.5	40.0		70.5	38.5	(140.5)		(102.0)	(8.0)	180.5	-	172.5
Downstream (Petrochemicals)	9.0			9.0	(12.4)			(12.4)	21.4	-	-	21.4
Metals	12.0	-	18.0	30.0	3.3	(18.5)	43.7	28.5	8.7	18.5	(25.7)	1.5
Upstream (Resource Development)	(2.5)		15.0	12.5	(7.2)		33.7	26.5	4.7	-	(18.7)	(14.0)
Midstream (Smelting & Refining)	0.5		3.5	4.0	4.6	(0.3)	10.0	14.2	(4.1)	0.3	(6.5)	(10.2)
Downstream	14.0		(0.5)	13.5	6.0	(18.1)	(0.0)	(12.2)	8.0	18.1	(0.5)	25.7
Metal Recycling & Eco Business	7.5			7.5	7.7	(0.6)		7.2	(0.2)	0.6	-	0.3
Electronic Materials	6.5			6.5	0.5	(17.5)	(0.0)	(17.1)	6.0	17.5	0.0	23.6
Eliminations in Metals segment			(0.5)	(0.5)	(2.2)	, ,	(0.0)	(2.3)	2.2	-	(0.5)	1.8
Other Operations	(0.5)		0.5	-	9.3	(0.6)	0.5	9.2	(9.8)	0.6	(0.0)	(9.2)
Total	52.0	40.0	23.0	115.0	43.2	(159.6)	48.9	(67.4)	8.8	199.6	(25.9)	182.4
Upstream	(1.5)	_	19.5	18.0	(2.6)	-	38.4	35.8	1.1	-	(18.9)	(17.8)
Midstream	31.0	40.0	3.5	74.5	43.0	(140.9)	10.0	(87.8)	(12.0)	180.9	(6.5)	162.3
Downstream	23.0	-	(0.5)	22.5	(6.4)	(18.1)	(0.0)	(24.6)	29.4	18.1	(0.5)	47.1
Other Operations	(0.5)		0.5	-	9.3	(0.6)	0.5	9.2	(9.8)	0.6	(0.0)	(9.2)
Income before special items excluding inventory valuation	· · · · · · · · · · · · · · · · · · ·							92.1				(17.1)

^{*} Inventory valuation by periodic inventory system and the lower of cost or market method included in inventory valuation.

Detailed analysis charts (Fiscal 09 vs. Fiscal 08;1H/2H)



(¥bn)	Fiascal	2009 Foreca	ast (A)	Fiaso	al 2008 Actua	l (B)	Diffe	rence (A) -	(B)
	1H	2H	Full year	1H	2H	Full year	1H	2H	Full year
Income before special items excluding invento	ry valuation								7
Petroleum	18.0	27.0	45.0	(11.1)	46.5	35.4	29.1	(19.5)	9.6
Upstream (Exploration & Development)	3.5	2.0	5.5	7.2	2.1	9.3	(3.7)	(0.1)	(3.8)
Midstream (Refining & Marketing)	10.5	20.0	30.5	(5.5)	43.9	38.5	16.0	(23.9)	(8.0)
Downstream (Petrochemicals)	4.0	5.0	9.0	(12.9)	0.4	(12.4)	16.9	4.6	21.4
Metals	9.5	20.5	30.0	53.7	(6.7)	47.0	(44.2)	27.2	(17.0)
Upstream (Resource Development)	4.0	8.5	12.5	29.6	(3.1)	26.5	(25.6)	11.6	(14.0)
Midstream (Smelting & Refining)	1.0	3.0	4.0	12.0	2.6	14.6	(11.0)	0.4	(10.6)
Downstream	4.5	9.0	13.5	12.2	(6.3)	5.9	(7.7)	15.3	7.6
Metal Recycling & Eco Business	3.5	4.0	7.5	5.2	2.6	7.7	(1.7)	1.4	(0.2)
Electronic Materials	1.0	5.5	6.5	6.9	(6.5)	0.5	(5.9)	12.0	6.0
Eliminations in Metals segment	0.0	(0.5)	(0.5)	0.1	(2.4)	(2.3)	(0.1)	1.9	1.8
Other Operations	(0.5)	0.5	-	6.9	2.9	9.8	(7.4)	(2.4)	(9.8)
Total	27.0	48.0	75.0	49.5	42.6	92.1	(22.5)	5.4	(17.1)
Upstream	7.5	10.5	18.0	36.8	(1.0)	35.8	(29.3)	11.5	(17.8)
Midstream	11.5	23.0	34.5	6.5	46.6	53.1	5.0	(23.6)	(18.6)
Downstream	8.5	14.0	22.5	(0.6)	(5.8)	(6.5)	9.1	19.8	29.0
Other Operations	(0.5)	0.5	-	6.9	2.9	9.8	(7.4)	(2.4)	(9.8)
Inventory valuation				-					
Inventory valuation	23.0	17.0	40.0	38.0	(197.6)	(159.6)	(15.0)	214.6	199.6
Petroleum	23.0	17.0	40.0	37.5	(178.0)	(140.5)	(14.5)	195.0	180.5
Metals	-	-	-	0.6	(19.0)	(18.5)	(0.6)	19.0	18.5
Other Operations	-	-	-	(0.0)	(0.5)	(0.6)	0.0	0.5	0.6
Total									
Income before special items total	50.0	65.0	115.0	87.5	(155.0)	(67.4)	(37.5)	220.0	182.4

^{*} Inventory valuation by periodic inventory system and the lower of cost or market method included in inventory valuation.

Data

Fiscal 2008 Results and Fiscal 2009 Annual Forecast (consolidated)	
1. Operating Results for Fiscal 2008	
<1>Comparison with Fiscal 2007 Results	• • • 21
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I Fiscal 2008 Results and Fiscal 2009 Annual Forecast (consolidated)

The disclosure of Metals is changed from Fiscal 2008, in accordance with the reorganization of Nippon Mining & Metals Co., Ltd at the beginning of Fiscal 2008. The results for Fiscal 2007 is reclassified corresponding to the new method.

1. Operating Results for Fiscal 2008

<1>Comparison with Fiscal 2007 Results

(1)Outline of Consolidated Statements of Income

		Fiscal 2008			Fiscal 2007		Difference			
(Billions of Yen)	1H	2H	Total	1H	2H	Total	1H	2H	Total	
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
Net sales	2,378.5	1,686.6	4,065.1	2,010.6	2,328.8	4,339.5	367.9	(642.3)	(274.4)	
Operating income	50.9	(152.6)	(101.7)	50.3	52.8	103.2	0.6	(205.4)	(204.9)	
Other income and expenses, net	36.6	(2.4)	34.2	45.4	43.5	88.8	(8.7)	(45.9)	(54.6)	
Equity in income of non-consolidated subsidiaries and affiliates	43.3	5.6	48.9	44.4	47.5	91.9	(1.1)	(41.9)	(43.0)	
Other, net	(6.7)	(8.0)	(14.7)	0.9	(4.0)	(3.1)	(7.6)	(4.0)	(11.6)	
Income before special items	87.5	(155.0)	(67.4)	95.7	96.3	192.0	(8.2)	(251.3)	(259.5)	
Special profit and loss, net	(4.0)	(14.4)	(18.4)	2.7	(6.4)	(3.7)	(6.7)	(8.0)	(14.7)	
Income taxes	25.4	(83.0)	(57.6)	35.3	30.5	65.8	(9.9)	(113.5)	(123.4)	
Minority interests in earnings of consolidated subsidiaries	12.4	0.2	12.6	12.1	11.1	23.2	0.3	(10.9)	(10.6)	
Net income	45.8	(86.6)	(40.8)	51.0	48.3	99.3	(5.2)	(134.9)	(140.1)	
Earnings per share (yen)	49.39		(44.02)	55.04		107.14	(5.64)		(151.16)	
Number of shares (1,000 shares)	926,829		926,698	926,850		926,832				

Inventory valuation by periodic inventory system and the lower of cost or market method

Profit or loss in inventory valuation	38.0	(197.6)	(159.6)	18.9	29.9	48.9	19.1	(227.5)	(208.4)

(2)Scope of Consolidation (as of March 31, 2009)

Consolidated subsidiaries 109 (9 addition, 15 reduction) Equity method affiliates 13 (1 addition, 3 reduction)

(3)Breakdown of Other Income and Expenses, net and Special Profit and Loss, net

Breakdown of other income and expenses, net		Fiscal 2008	
(Billions of Yen)	1H	2H	Total
Interest and dividend income	2.3	1.8	4.1
Equity in income of non-consolidated subsidiaries and affiliates	43.3	5.6	48.9
Interest expenses	(6.6)	(5.9)	(12.5)
Exchange loss	(1.8)	(1.8)	(3.6)
Other	(0.6)	(2.1)	(2.7)
Total	36.6	(2.4)	34.2

Breakdown of special profit and loss, net		Fiscal 2008	
(Billions of Yen)	1H	2H	Total
Gain on sales of property, plant and equipment	1.1	0.6	1.7
Gain on sales of investments in securities	1.1	nt, etc., 7.0bn	1.1
Loss on sales and disposal of property, plant and equipment	(2.6)	(4.8)	(7.4)
Impairment losses	(2.2)	(5.3)	(7.5)
Restructuring loss	-	(1.5)	(1.5)
Loss on business withdrawal	-	(1.1)	(1.1)
Loss due to fire accident	(0.9)	-	(0.9)
Other	(0.5)	(2.3)	(2.8)
Total	(4.0)	(14.4)	(18.4)

(4)Segment Infor	matior
------------------	--------

			Fiscal 2008			Fiscal 2007		Difference			
(Billions of Yen	n)	1H	2H	Total	1H	2H	Total	1H	2H	Total	
			Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
Petroleum	Net sales	1,797.8	1,318.3	3,116.1	1,434.9	1,759.0	3,193.9	362.9	(440.7)	(77.8)	
	Operating income	24.5	(129.5)	(105.0)	28.3	34.2	62.5	(3.8)	(163.7)	(167.4)	
	Income before special items	26.4	(131.6)	(105.2)	32.1	35.8	67.8	(5.6)	(167.3)	(173.0)	
Metals	Net sales	557.4	344.7	902.1	565.2	554.4	1,119.6	(7.8)	(209.7)	(217.5)	
	Operating income	20.3	(25.7)	(5.4)		14.4					
	Income before special items	54.3	(25.8)	28.5	59.3	54.1	113.4	(5.0)	(79.9)	(84.9)	
Other	Net sales	39.4	45.3	84.7	32.6	43.9	76.5	6.8	1.4	8.2	
Operations	Operating income	6.1	2.6	8.7	1.5	4.3	5.8	4.6	(1.7)	2.9	
	Income before special items	6.8	2.4	9.2	4.4	6.4	10.8	2.4	(4.0)	(1.6)	
Eliminations	Net sales	(16.1)	(21.8)	(37.9)	(22.1)	(28.5)	(50.6)	6.0	6.7	12.7	
Total	Net sales	2,378.5	1,686.6	4,065.1	2,010.6	2,328.8	4,339.5	367.9	(642.3)	(274.4)	
	Operating income	50.9	(152.6)	(101.7)	50.3	52.8	103.2	0.6	(205.4)	(204.9)	
	Income before special items	87.5	(155.0)	(67.4)	95.7	96.3	192.0	(8.2)	(251.3)	(259.5)	

Inventory valuation by periodic inventory system and the lower of cost or market method

ontory valuation by periodic inventory cyclem and no lower or cook or market medice											
Petroleum	37.5	(178.0)	(140.5)	25.1	38.8	64.0	12.4	(216.9)	(204.5)		
Metals	0.6	(19.0)	(18.5)	(5.7)	(9.5)	(15.2)	6.2	(9.5)	(3.3)		
Other Operations	(0.0)	(0.5)	(0.6)	(0.5)	0.6	0.1	0.5	(1.2)	(0.7)		
Total	38.0	(197.6)	(159.6)	18.9	29.9	48.9	19.1	(227.5)	(208.4)		

(5)Key Factors

				Fiscal 2008			Fiscal 2007			Difference			
			1H	2H	Total	1H	2H	Total	1H	2H	Total		
_			Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual		
All Segments	Exchange rate	Yen/\$	106	95	101	119	109	114	(13)	(14)	(14)		
Petroleum	Dubai spot price	\$/bbl	115.1	48.4	81.8	67.4	87.3	77.4	47.7	(38.9)	4.4		
	Market price of paraxylene (ACP)	\$/t	1,339	700	1,020	1,141	1,099	1,120	198	(399)	(100)		
Metals	Market price of copper	¢/lb	366	166	266	348	340	344	17	(174)	(78)		
	Electrolytic copper sales	Kt/period	308	311	619	326	334	660	(17)	(23)	(40)		
	Gold recovery volume *	t/period	3.7	3.4	7.0	3.4	3.8	7.2	0.2	(0.5)	(0.2)		
	Treated rolled copper foil sales	Mm/month	3.4	1.7	2.6	4.0	3.1	3.5	(0.6)	(1.3)	(1.0)		
	Precision rolled products sales	Kt/month	3.6	1.8	2.7	3.6	3.8	3.7	0.0	(2.0)	(1.0)		

^{*} Gold recovery volume in Metal Recycling & Eco Business

<2>Comparison with the Previous Forecast announced on February 4, 2009

(1)Key Factors

			Fiscal 2008 (Actual) Fiscal 2008 (Previous Forecast)						Difference		
			1H	2H	Total	1H	2H	Total	1H	2H	Total
			Actual	Actual	Actual	Actual	Forecast	Forecast			
All Segments	Exchange rate	Yen/\$	106	95	101	106	93	100	-	2	1
Petroleum	Dubai spot price	\$/bbl	115.1	48.4	81.8	115.1	47.8	81.5	-	0.6	0.3
	Market price of paraxylene (ACP)	\$/t	1,339	700	1,020	1,339	658	999	-	42	21
Metals	Market price of copper	¢/lb	366	166	266	366	159	262	-	8	4
	Electrolytic copper sales	Kt/period	308	311	619	308	281	589	-	30	30
	Gold recovery volume*	t/period	3.7	3.4	7.0	3.7	4.0	7.6	-	(0.6)	(0.6)
	Treated rolled copper foil sales	Mm/month	3.4	1.7	2.6	3.4	1.7	2.5	-	0.0	0.0
	Precision rolled products sales	Kt/month	3.6	1.8	2.7	3.6	1.9	2.8	-	(0.1)	(0.0)

^{*} Gold recovery volume in Metal Recycling & Eco Business

(2)Outline of Consolidated Statements of Income

	Fisc	al 2008 (Act	ual)	Fiscal 200	8 (Previous	Forecast)		Difference	
(Billions of Yen)	1H	2H	Total	1H	2H	Total	1H	2H	Total
	Actual	Actual	Actual	Actual	Forecast	Forecast			
Net sales	2,378.5	1,686.6	4,065.1	2,378.5	1,621.5	4,000.0	-	65.1	65.1
Operating income	50.9	(152.6)	(101.7)	50.9	(158.9)	(108.0)	-	6.3	6.3
Other income and expenses, net	36.6	(2.4)	34.2	36.6	(6.6)	30.0	-	4.2	4.2
Equity in income of non-consolidated subsidiaries and affiliates	43.3	5.6	48.9	43.3	3.7	47.0	-	1.9	1.9
Other, net	(6.7)	(8.0)	(14.7)	(6.7)	(10.3)	(17.0)	-	2.3	2.3
Income before special items	87.5	(155.0)	(67.4)	87.5	(165.5)	(78.0)	-	10.6	10.6
Special profit and loss, net	(4.0)	(14.4)	(18.4)	(4.0)	(14.0)	(18.0)	-	(0.4)	(0.4)
Income taxes	25.4	(83.0)	(57.6)	25.4	(74.4)	(49.0)	-	(8.6)	(8.6)
Minority interests in earnings of consolidated subsidiaries	12.4	0.2	12.6	12.4	(2.4)	10.0	-	2.6	2.6
Net income	45.8	(86.6)	(40.8)	45.8	(102.8)	(57.0)	-	16.2	16.2
Earnings per share* (yen)	49.39		(44.02)	49.39		(61.53)	-		17.51
Number of shares (1,000 shares)	926,829		926,698	926,829		926,391			

^{*}Earnings per share of the previous annual forecast for Fiscal 2008 is calculated on the basis of the number of shares outstanding at the end of December, 2008.

 ventory variation by periodic inventory system and the lower or obst or market method											
Profit or loss in inventory valuation	38.0	(197.6)	(159.6)	38.0	(198.0)	(160.0)	-	0.4	0.4		

(3)Segment Information

			Fiscal 2008		
(Billions of Ye	en)		Previous		
		Actual	Forecast	Difference	Note referring to income before special items
Petroleum	Net sales	3,116.1	3,080.0		Inventory valuation, 3.5bn [(144.0bn) (140.5bn)]
	Operating income	(105.0)	(108.0)	3.0	Other, (0.6bn)
	Income before special Items	(105.2)	(108.0)	2.9	
Metals	Net sales	902.1	860.0		Margin improvement, cost improvement and decrease in costs of mine
-	Operating income	(5.4)	(8.0)	2.6	development, etc., 7.0bn
	Income before special items	28.5	21.5	7.0	
Other	Net sales	84.7	85.0	(0.3)	
Operations	Operating income	8.7	8.0	0.7	
	Income before special items	9.2	8.5	0.7	
Eliminations	Net sales	(37.9)	(25.0)	(12.9)	
Total	Net sales	4,065.1	4,000.0	65.1	
	Operating income	(101.7)	(108.0)	6.3	
	Income before special items	(67.4)	(78.0)	10.6	

<u> </u>			
Petroleum	(140.5)	(144.0)	3.5
Metals	(18.5)	(16.0)	(2.5)
Other Operations	(0.6)	1	(0.6)
Total	(159.6)	(160.0)	0.4

2. Annual Forecast for Fiscal 2009

(1)Key Factors

				Fiscal2009			Fiscal2008		Difference			
			1H	2H	Total	1H	2H	Total	1H	2H	Total	
			Forecast	Forecast	Forecast	Actual	Actual	Actual				
All Segments	Exchange rate	Yen/\$	100	100	100	106	95	101	(6)	5	(1)	
Petroleum	Dubai spot price	\$/bbl	50.0	60.0	55.0	115.1	48.4	81.8	(65.1)	11.6	(26.8)	
Ī	Market price of paraxylene (ACP)	\$/t	920	1,020	970	1,339	700	1,020	(419)	320	(50)	
Metals	Market price of copper	¢/lb	190	210	200	366	166	266	(176)	44	(66)	
	Electrolytic copper sales	Kt/period	297	304	601	308	311	619	(11)	(7)	(18)	
	Gold recovery volume*	t/period	4.0	3.9	7.9	3.7	3.4	7.0	0.3	0.6	0.9	
	Treated rolled copper foil sales	Mm/month	2.1	2.2	2.1	3.4	1.7	2.6	(1.3)	0.5	(0.4)	
	Precision rolled products sales	Kt/month	2.4	2.7	2.5	3.6	1.8	2.7	(1.3)	0.9	(0.2)	

^{*} Gold recovery volume in Metal Recycling & Eco Business

(2)Outline of Consolidated Statements of Income

		Fiscal2009			Fiscal2008			Difference	
(Billions of Yen)	1H	2H	Total	1H	2H	Total	1H	2H	Total
-	Forecast	Forecast	Forecast	Actual	Actual	Actual			
Net sales	1,410.0	1,640.0	3,050.0	2,378.5	1,686.6	4,065.1	(968.5)	(46.5)	(1,015.1)
Operating income	44.0	59.0	103.0	50.9	(152.6)	(101.7)	(6.9)	211.6	204.7
Other income and expenses, net	6.0	6.0	12.0	36.6	(2.4)	34.2	(30.6)	8.4	(22.2)
Equity in income of non-consolidated subsidiaries and affiliates	10.5	12.5	23.0	43.3	5.6	48.9	(32.8)	6.9	(25.9)
Other, net	(4.5)	(6.5)	(11.0)	(6.7)	(8.0)	(14.7)	2.2	1.5	3.7
Income before special items	50.0	65.0	115.0	87.5	(155.0)	(67.4)	(37.5)	220.0	182.4
Special profit and loss, net	(3.0)	(2.0)	(5.0)	(4.0)	(14.4)	(18.4)	1.0	12.4	13.4
Income taxes	20.0	24.0	44.0	25.4	(83.0)	(57.6)	(5.4)	107.0	101.6
Minority interests in earnings of consolidated subsidiaries	2.0	4.0	6.0	12.4	0.2	12.6	(10.4)	3.8	(6.6)
Net income	25.0	35.0	60.0	45.8	(86.6)	(40.8)	(20.8)	121.6	100.8
Earnings per share (yen)	26.99		64.77	49.39		(44.02)	(22.41)		108.79
Number of shares (1,000 shares)	926,371		926,371	926,829		926,698	·		

^{*}Earnings per share of annual forecast for Fiscal 2009 is calculated on the basis of the number of shares outstanding at the end of March, 2009.

terrory random by periodic inventory cyclom and the former or cool or maintermental										
Profit or loss in inventory valuation	23.0	17.0	40.0	38.0	(197.6)	(159.6)	(15.0)	214.6	199.6	

(3)Segment Information

		Fiscal2009			Fiscal2008			Difference		
(Billions of Ye	Billions of Yen)		2H	Total	1H	2H	Total	1H	2H	Total
		Forecast	Forecast	Forecast	Actual	Actual	Actual			
Petroleum	Net sales	1,080.0	1,280.0	2,360.0	Margin impi	1,318.3	3,116.1	#VALUE!	(38.3)	(756.1)
	Operating income	42.0	45.0	87.0	24.5	(129.5)	(105.0)	17.5	174.5	192.0
	Income before special Items	41.0	44.0	85.0	26.4	(131.6)	(105.2)	14.6	175.6	190.2
Metals	Net sales	310.0	340.0	650.0	557.4	344.7	902.1	(247.4)	(4.7)	(252.1)
	Operating income	3.5	12.5	16.0	20.3	(25.7)	(5.4)	(16.8)	38.2	21.4
	Income before special items	9.5	20.5	30.0	54.3	(25.8)	28.5	(44.8)	46.3	1.5
Other	Net sales	35.0	37.0	72.0	39.4	45.3	84.7	(4.4)	(8.3)	(12.7)
Operations	Operating income	(1.5)	1.5	-	6.1	2.6	8.7	(7.6)	(1.1)	(8.7)
	Income before special items	(0.5)	0.5	-	6.8	2.4	9.2	(7.3)	(1.9)	(9.2)
Eliminations	Net sales	(15.0)	(17.0)	(32.0)	(16.1)	(21.8)	(37.9)	1.1	4.8	5.9
Total	Net sales	1,410.0	1,640.0	3,050.0	2,378.5	1,686.6	4,065.1	(968.5)	(46.5)	(1,015.1)
	Operating income	44.0	59.0	103.0	50.9	(152.6)	(101.7)	(6.9)	211.6	204.7
	Income before special items	50.0	65.0	115.0	87.5	(155.0)	(67.4)	(37.5)	220.0	182.4

ingoniery variation by periodic inventory cyclem and in	10 10 11 01	ooot or mar							
Petroleum	23.0	17.0	40.0	37.5	(178.0)	(140.5)	(14.5)	195.0	180.5
Metals	-	-	-	0.6	(19.0)	(18.5)	(0.6)	19.0	18.5
Other Operations	ı	-	-	(0.0)	(0.5)	(0.6)	0.0	0.5	0.6
Total	23.0	17.0	40.0	38.0	(197.6)	(159.6)	(15.0)	214.6	199.6

Segment Information - Fiscal 2008 Results and Fiscal 2009 Forecast

<1>Petroleum (Japan Energy Group)

(1)Sales Volume and Growth Rate

	Sales Volume (Thousands of KL)					
	FY2008	FY2007	Difference	FY2009	Difference	
	Actual	Actual		Forecast		
	(A)	(B)	(A)-(B)	(C)	(C)-(A)	
Gasoline	5,737	6,076	(339)	5,540	(197)	
Naphtha	4,339	4,217	121	4,620	281	
Jet Fuel	581	592	(11)	300	(281)	
Kerosene	2,163	2,496	(333)	2,090	(73)	
Gas Oil	4,034	4,257	(223)	3,930	(104)	
A Heavy Fuel	1,973	2,344	(372)	1,890	(83)	
C Heavy Fuel	1,994	2,780	(786)	1,290	(704)	
Total (domestic sales)	20,821	22,763	(1,942)	19,660	(1,161)	
Total (export sales)	4,156	3,065	1,091	4,450	294	
Total (domestic + export)	24,977	25,828	(851)	24,110	(867)	
Casalina 9 middle distillation	12.007	4E 470	(4.000)	12 150	(AE7)	
Gasoline & middle distillation	13,907	15,173	(1,266)	13,450	(457)	

n Rate
Υc
FY2009
Forecast
96.6%
106.5%
51.7%
96.6%
97.4%
95.8%
64.7%
94.4%
107.1%
96.5%
96.7%

Source: Specified Statistics No.51

(2)Refining Volume of Crude Oil and Capacity Utilization Rate of Crude Oil Distillation Units

			Fiscal 2008					Fiscal 2007				
		AprJun.	JulSep.	OctDec.	JanMar.	Total	AprJun.	JulSep.	OctDec.	JanMar.	Total	
		Actual	Actual	Actual	Actual		Actual	Actual	Actual	Actual		
Group Total	Refining volume (ten thousand of KL)	562	583	619	523	2,287	467	562	605	623	2,257	
	Utilization rate(%)	82%	84%	89%	77%	83%	78%	93%	93%	91%	89%	
	YoY(%)	120%	104%	102%	84%	101%	103%	96%	106%	113%	105%	
Mizushima	Refining volume (ten thousand of KL)	288	285	293	216	1,082	195	287	295	284	1,062	
	Utilization rate(%)	97%	95%	98%	74%	91%	66%	96%	98%	96%	89%	
	YoY(%)	148%	99%	99%	76%	102%	66%	97%	101%	102%	91%	
Kashima	Refining volume (ten thousand of KL)	274	298	326	307	1,205	272	275	310	339	1,196	
	Utilization rate(%)	70%	75%	82%	79%	77%	90%	90%	89%	87%	89%	
	YoY(%)	101%	108%	105%	91%	101%	171%	96%	112%	124%	120%	

Refining capacity of Japan Energy Group's refineries

· Mizushima Refinery, Japan Energy : 205,200 Barrels/Day

· · Kashima Refinery, Kashima Oil : 270,000 Barrels/Day

[including Kashima Aromatics : 60,000 Barrels/Day (210,000 Barrels/Day before November 18, 2007)]

(3) Number of JOMO Service Stations

	Mar-03	Mar-04	Mar-05	Mar-06	Mar-07	Mar-08	Sep-08	Mar-09
Owned by Japan Energy	1,229	1,207	1,172	1,154	1,143	1,106	1,093	1,059
<self-ss></self-ss>	227	264	297	347	384	410	439	446
Owned b	3,067	2,943	2,851	2,679	2,565	2,449	2,348	2,285
<self-ss></self-ss>	95	121	143	187	222	257	264	283
Total	4,296	4,150	4,023	3,833	3,708	3,555	3,441	3,344
<self-ss></self-ss>	322	385	440	534	606	667	703	729

<2>Metals (Nippon Mining & Metals Group)

The disclosure of Metals is changed from Fiscal 2008, in accordance with the reorganization of Nippon Mining & Metals Co., Ltd at the beginning of Fiscal 2008. The results for Fiscal 2007 is reclassified corresponding to the new method.

(1)Metals - Price and Sales Volume

			Fiscal 2008			Fiscal 2007			Difference		
			1H	2H	Total	1H	2H	Total	1H	2H	Total
			Actual	Actual	Actual	Actual	Actual	Actual			
Price	Copper	¢/lb	366	166	266	348	340	344	17	(174)	(78)
	Gold	\$/TOZ	883	852	867	674	858	766	209	(6)	101
	Platinum	\$/TOZ	1,783	943	1,363	1,290	1,663	1,477	493	(720)	(114)
	Palladium	\$/TOZ	387	195	291	358	402	380	29	(207)	(89)
Sales volume	Copper	Kt/period	308	311	619	326	334	660	(17)	(23)	(40)
Gold recovery volume*	·	t/period	3.7	3.4	7.0	3.4	3.8	7.2	0.2	(0.5)	(0.2)

^{*}Gold recovery volume in Metal Recycling & Eco Business

(2)Electronic Materials - Breakdown by Products

			Fiscal 2008			Fiscal 2007			Difference	
(E	Billions of Yen)	1H	2H	Total	1H	2H	Total	1H	2H	Total
		Actual	Actual	Actual	Actual	Actual	Actual			
	Copper Foil	0.1	(2.9)	(2.8)	1.3	(0.3)	1.0	(1.2)	(2.6)	(3.8)
	Thin Film Materials	4.0	0.3	4.4	3.0	4.4	7.3	1.1	(4.0)	(2.9)
	Metal Manufacturing	2.5	(4.2)	(1.7)	3.1	2.1	5.3	(0.7)	(6.4)	(7.0)
ı	Inventory valuation*	0.9	(17.7)	(16.9)	(5.5)	(9.2)	(14.7)	6.3	(8.6)	(2.2)
T	otal	7.5	(24.5)	(17.1)	2.0	(3.0)	(1.1)	5.5	(21.5)	(16.0)

^{*} inventory valuation by periodic inventory system and the lower of cost or market method

Ratio of income before special items to net sales*	6.5%	(13.3%)	(0.1%)	7.2%	6.8%	7.0%	(0.6%)	(20.1%)	(7.1%)

^{*} excluding inventory valuation by periodic inventory system and the lower of cost or market method.

Consolidated Balance Sheets, Cash Flows, etc.

1.Consolidated Balance Sheets

	Mar. 31, 2009(A) Actual	Mar. 31, 2008(B) Actual	Difference (A)-(B)
Total assets Current assets Fixed assets	1,886.1	2,251.2	(365.1)
	792.1	1,157.2	(365.1)
	1,094.0	1,094.1	(0.0)
Total liabilities Current liabilities Long-term liabilities	1,226.1	1,485.9	(259.8)
	758.5	1,058.6	(300.1)
	467.7	427.4	40.3
Net assets Shareholders' equity and and translation adjustment Minority interests etc.	659.9	765.3	(105.3)
	567.3	681.4	(114.1)
	92.6	83.9	8.7
Shareholders' equity ratio *1 BPS (Yen/share) *1 *2 Interest-bearing debt Debt to equity ratio	30.1% 612 705.0 1.24	30.3% 735 795.9	(0.2%) (123) (90.9) 0.07

(Billions of Yen)

(Dil	illoris or Terri
Mar. 31, 2010(C) Forecast	Difference (C)-(A)
2,017.5	131.4
1,296.5	70.4
721.0	61.1
615.0	47.7
106.0	13.4
30.5%	0.4%
664	51
761.5	56.5
1.24	-
on and trancl	ation adjustme

(1)Factors in Change from March 31, 2008 to March 31, 2009 (Actual)

(Billions of Yen)

Assets (365.1) (including effect of subsidiaries newly included consolidation at beginning of fiscal year , 42.8)	Cash and cash equivalents, 54.4(including effect of subsidiaries newly included consolidation at begining of fiscal year, 1.3), Trade receivables and Inventories, (410.5), Capital expenditures, 94.0, lease assets, 3.5, Depreciation and amortization (including amortization of goodwill), (80.6), Acquishition of investments in securities and lending of loans, 6.2, Difference in equity in income of affiliates and receipts of dividends from such companies, (5.3), Unrealized loss on marketable securities, (21.7), translation adjustment etc., (5.1)
Liabilities (259.8) (including effect of subsidiaries newly included	Interest-bearing debt, (90.9) (Changes in amounts differ from the reduction in interest-bearing debt shown in the summary of cash flows due to the effect of subsidiaries newly included consolidation, translation adjustment, etc.), Trade payables, (111.7), Deferred tax liabilities, (39.4) (including deferred tax liabilities of unrealized loss on marketable securities, (8.8)), other, (17.8)
consolidation at beginning of fiscal year , 20.3) Net assets (105.3) (including effect of subsidiaries newly included consolidation at beginning of fiscal year , 22.6)	Net income, (40.8), Cash dividends paid, (14.8), Valuation and translation adjustment etc., (58.4), Minority interests in consolidated subsidiaries etc., 8.7 (effect of subsidiaries newly included consolidation etc.)

(2) Factors in Change from March 31, 2009 to March 31, 2010 (Forecast)

(Billions of Yen)

Assets		Cash and cash equivalents, (17.5) (including effect of subsidiaries newly included consolidation at begining of fiscal year, 3.0), Trade receivables and Inventories, 152.0, Capital expenditures, 103.5, Depreciation and amortization (including amortization of goodwill), (79.0), Acquisition of investments in securities and lending of loans, 30.5, Difference in equity in income of affiliates and receipts of dividends from such companies, 12.0, Deferred tax assets, (33.0), other, (37.1)
Liabilities		Interest-bearing debt, 56.5 (Changes in amounts differ from the reduction in interesting-bearing debt shown in the summary of cash flows due to the effect of subsidiaries newly included consolidation, translation adjustment, etc.), Trade payables, 22.0, Deferred tax liabilities, 5.0, other, (13.1)
Net assets	61.1	Net income, 60.0, other, 1.1

^{*1} In calculation of shareholders' equity ratio and BPS, "Shareholders' equity and valuation and translation adjustment" is used as shareholders' equity.
*2 BPS of the forecast for the end of March, 2010 is calculated on the basis of the number of shares outstanding at the end of March, 2009 (926,371 thousand shares on a consolidated basis).

2.Consolidated Cash Flows

	Fis	cal 2008 Actu	ıal	Fiscal 2007 Actual			
	1H	2H	Total	1H	2H	Total	
Cash flows from operating activities	(36.1)	311.1	275.1	48.3	8.5	56.8	
Cash flows from investing activities	(46.5)	(47.2)	(93.8)	(45.1)	(69.3)	(114.4)	
Cash flows from financing activities	81.8	(206.1)	(124.3)	11.4	63.0	74.4	
Exchange rate changes *1	(1.3)	(2.7)	(4.0)	0.5	(0.1)	0.4	
Cash *2	(2.0)	55.1	53.1	15.1	2.2	17.3	
(Ref.) Free cash flow	(100.0)	254.5	154.5	(12.5)	(78.6)	(91.2)	

⁽Billions of Yen)

Fiscal 2009
Forecast
60.0
(122.0)
41.5
-
(20.5)
(78.0)

(1) Factors in Change from March 31, 2008 to March 31, 2009

י)	r actors in Onlange nom water or,	2000 to March 31, 2000
	Operating activities	Income before special items, (67.4), Depreciation and amortization (including amortization of goodwill), 80.6, Trade
		receivables, inventories and trade payables, 306.2, Equity in income of non-consolidated subsidiaries and affiliates, (48.9),
	275.1	Dividend received from affiliates accounted for by equity method, 54.2, Payments for income taxes etc., (49.5)
	Investing activities	Acquisition of property, plant, equipment and intangible assets, (94.0), Acquisition of investments in securities and lending of
		loans, (6.2), Sales or maturities of investments in securities and collection of loans etc., 6.4
	(93.8)	
	Financing activities	Interest-bearing debt, (100.4), Cash dividends paid, (14.8), Proceeds from issuance of stock to minority shareholders, 2.9,
		Cash dividends paid to minority shareholders etc., (12.0)
	(124.3)	

(2) Factors in Change from March 31, 2009 to March 31, 2010 (Forecast)

2) actors in change nom man	on on, 2000 to march on, 2010 (1 croduct)
Operating activities	Income before special items, 115.0, Depreciation and amortization (including amortization of goodwill), 79.0, Trade
	receivables, inventories and trade payables, (130.0), Equity in income of non-consolidated subsidiaries and affiliates, (23.0),
60.0	Dividend received from affiliates accounted for by equity method, 11.0, other, 8.0
Investing activities	Acquisition of property, plant, equipment and intangible assets, (103.5), Acquisition of investments in securities and lending of
	loans, (30.5), Sales or maturities of investments in securities and collection of loans etc., 12.0
(122.0)	
Financing activities	Interest-bearing debt, 52.0, Proceeds from issuance of stock to minority shareholders, 5.5, Cash dividends paid to minority
	shareholders etc., (16.0)
41.5	

^{*1} Effect of exchange rate changes or cash and cash equivalents

^{*2} Net increase or decrease in cash and cash equivalents

3. Capital Expenditure and Depreciation and Amortization (Consolidated)

	Fisc	cal 2008 Actu	al	Fiscal 2007 Actual			
	1H	2H	Total	1H	2H	Total	
Capital expenditure (including lease assets)	44.2	53.2	97.5	34.0	66.9	100.8	
Depreciation(including amortization of goodwil	40.0	40.6	80.6	29.8	33.0	62.9	
Difference	4.3	12.6	16.9	4.1	33.9	38.0	

(Billions of Yen) Fiscal 2009 Forecast 103.5 79.0 24.5

Fiscal 2009 Forecast 44.0 40.5 19.0 103.5

(1)Capital Expenditure by Segment

	Fis	scal 2008 Acti	ual	Fiscal 2007 Actual			
	1H	2H	Total	1H	2H	Total	
Petroleum	15.5	16.6	32.1	23.7	45.0	68.8	
Metals	16.7	25.7	42.4	9.7	21.2	30.9	
Other Operations*	12.1	10.9	23.0	0.5	0.6	1.1	
Total	44.2	53.2	97.5	34.0	66.9	100.8	

including eliminations or corporate.

(2)Depreciation and Amortization by Segment (including amortization of goodwill)

	Fis	scal 2008 Actu	ıal	Fiscal 2007 Actual			
	1H	2H	Total	1H	2H	Total	
Petroleum	22.3	23.0	45.3	16.6	19.1	35.7	
Metals	14.8	14.7	29.6	12.9	13.6	26.5	
Other Operations*	2.8	2.9	5.7	0.3	0.4	0.6	
Total	40.0	40.6	80.6	29.8	33.0	62.9	

^{*} including eliminations or corporate.

Fiscal 2009
Forecast
47.0
26.0
6.0
79 N

4.Interest-bearing Debt

(Billions of Yen)

	Mar.31,	Mar.31,	
	2009	2008	Difference
Petroleum	465.5	573.9	(108.3)
Metals	168.8	244.9	(76.1)
Other Operations *	70.7	(22.9)	93.6
Total	705.0	795.9	(90.9)

^{*} including eliminations or corporate.

5.Dividend

	Fiscal 2007 Actual					Fiscal 200	08 Actual	
		Payment						Payment
	Interim	Year-end	Annual	Amount	Interim	Year-end	Annual	Amount*
	Yen/share	Yen/share	Yen/share	millions of yen	Yen/share	Yen/share	Yen/share	millions of yen
Dividend	8.00	8.00	16.00	14,840	8.00	6.00	14.00	12,982

6. Number of Employees

(Persons)

	Mar. 31,	Mar. 31,	Mar. 31,	Sep. 30,	Mar. 31,
	2006	2007	2008	2008	2009
	Actual	Actual	Actual	Actual	Actual
Petroleum	3,920	3,999	4,196	4,327	4,277
Metals	4,348	4,704	4,851	5,110	4,975
Others*	1,311	1,266	1,269	1,470	1,477
Total	9,579	9,969	10,316	10,907	10,729

^{*} including Nippon Mining Holdings, Inc.

Forward-looking statements

- -This material includes Nippon Mining Holdings' future plans, strategies, earnings forecast, and outlook.
- -Information in this material includes not only facts that have occurred, but also forecasts, assumptions and opinions based on available information as of April 30, 2009.
- -This also includes unlimited risks and uncertainties related to the economic condition, fierce competition in the industry, market demand, foreign exchange rate, tax system and other regulations.
- -Hence please note that actual results may differ from our forecasts described in this material.